


STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL						1. WELL NAME and NUMBER Three Rivers Federal 10-32-820				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT UNDESIGNATED				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR AXIA ENERGY LLC						7. OPERATOR PHONE 720 746-5200				
8. ADDRESS OF OPERATOR 1430 Larimer Ste 400, Denver, CO, 80202						9. OPERATOR E-MAIL rsatre@axiaenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU86181			11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee')						14. SURFACE OWNER PHONE (if box 12 = 'fee')				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		985 FNL 2200 FWL		NENW	10	8.0 S	20.0 E	S		
Top of Uppermost Producing Zone		1584 FNL 2204 FWL		NENW	10	8.0 S	20.0 E	S		
At Total Depth		1584 FNL 2204 FWL		NENW	10	8.0 S	20.0 E	S		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 471			23. NUMBER OF ACRES IN DRILLING UNIT 80				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 16			26. PROPOSED DEPTH MD: 8719 TVD: 8634				
27. ELEVATION - GROUND LEVEL 4766			28. BOND NUMBER LPM9046683			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-2262 - RNI at Green River				
Hole, Casing, and Cement Information										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Surf	11	8.625	0 - 900	32.0	J-55 LT&C	8.7	Premium Lite High Strength	70	2.97	11.5
							Class G	115	1.16	15.8
Prod	7.875	5.5	0 - 8719	17.0	N-80 LT&C	9.2	Premium Lite High Strength	825	2.31	12.0
ATTACHMENTS										
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Don Hamilton			TITLE Permitting Agent (Buys & Associates, Inc)				PHONE 435 719-2018			
SIGNATURE			DATE 12/17/2012				EMAIL starpoint@etv.net			
API NUMBER ASSIGNED 43047534150000			APPROVAL <div style="text-align: center;">  Permit Manager </div>							

DRILLING PLAN

Axia Energy, LLC
Three Rivers Project
Three Rivers Federal #10-32-820
NENW Sec 10 T8S R20E
Uintah County, Utah

1. ESTIMATED FORMATION TOPS

FORMATION	TOP (TVD)	COMMENTS
Uinta	Surface	Gas & Degraded Oil; Possible Brackish H ₂ O
Green River	2,736'	Oil & Associated Gas
Lower Green River*	4,661'	Oil & Associated Gas
Wasatch*	6,577'	Oil & Associated Gas
TD	8,719' (MD)	8,634' (TVD)

NOTE: Datum, Ground Level (GL) Elevation: 4,765'; Asterisks (*) denotes target pay intervals

A) The Bureau of Land Management (BLM) will be notified within 24 hours of spudding the well. The State of Utah, Division of Oil, Gas and Mining will be notified within 24 hours of spudding the well.

2. CASING PROGRAM

CASING	HOLE SIZE	DEPTH SET (MD)	CSG SIZE	WGHT	GRD	THRD	CAPACITY (bbl/ft)
CONDUCTOR		50-75	13 3/8				
SURFACE	11	900 ±	8 5/8	32.0	J-55	LTC	0.0609
PRODUCTION	7 7/8	8,719'	5 1/2	17.0	N-80	LTC	0.0232

NOTE: All casing depth intervals are to surface unless otherwise noted.

Casing Specs

SIZE (in)	ID (in)	DRIFT DIA (in)	COLLAPSE RESISTANCE (psi)	INTERNAL YIELD (psi)	TENSILE YIELD (lbs)	JOINT STRENGTH (lbs)
8 5/8	7.921	7.796	2,530	3,930	503,000	417,000
5 1/2	4.892	4.767	6,280	7,740	397,000	348,000

A) The Bureau of Land Management will be notified 24 hours prior to running casing, cementing, and BOPE testing

B) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part B.1 h:

- a) Prior to drilling out cement, all casing strings will be pressure tested to 0.22 psi/ft of casing length or 1500 psi, whichever is greater, but not to exceed 70% of minimum internal yield. Pressure decline must not be greater than 10% in 30 minutes.

FLOAT EQUIPMENT

SURFACE (8 5/8):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint

PRODUCTION (5 1/2):

Float Shoe, 1 JNT Casing, Float Collar

Centralizers: 1st 4 Joints: every joint
Remainder: every third joint 500' into surface casing

NOTE: 5 1/2" 17# N-80 or equivalent marker collar or casing joints will be placed at the top of the Green River and approximately 400' above the Wasatch.

3. CEMENT PROGRAM

CONDUCTOR (13 3/8):

Ready Mix – Cement to surface

SURFACE (8 5/8):

Cement Top: Surface

Lead: 70 sks, Premium Lightweight Cmt w/ additives, 11.50 ppg, 2.97 cf/sk, 50% excess

Tail: 115 sks Class G Cement w/ additives, 15.80 ppg, 1.16 cf/sk, 50% excess

NOTE: The above volumes are based on a gauge-hole + 50% excess.

PRODUCTION (5 1/2):

Cement Top – 2,700'

825 sacks – Light Premium Cement w/ additives – 12.0 ppg, 2.31 ft³/sk – 20% excess

NOTE: The above volumes are based on gauge hole + 20% excess. Adjustments will be made and volumes will be caliper + 10%.

NOTE: The above volumes are based on a gauged-hole. Adjustments will be made based on caliper.

- A) For Surface casing, if cement falls or does not circulate to surface, cement will be topped off.
- B) Cement will not be placed down annulus with a 1" pipe unless BLM is contacted.
- C) The Bureau of Land Management will be notified 24 hours prior to running casing and cementing.
- D) As per 43 CFR 3160, Onshore Oil and Gas Order No.2, Drilling Operations, Part B:
 - a) All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe (minimum of 8 hours) prior to drilling out.
 - b) Prior to drilling out cement, casing will be pressure tested to 1500 psi. Pressure decline must not be greater than 10% (150 psi) in 30 minutes.

4. **PRESSURE CONTROL EQUIPMENT**

- A) The Bureau of Land Management will be notified 24 hours prior to all BOPE pressure tests. The State of Utah, Division of Oil, Gas and Mining will be notified 24 hours prior to all BOPE pressure tests.
- B) The BOPE shall be closed whenever the well is unattended.
- C) As per 43 CFR 3160, Onshore Oil and Gas Order No. 2, Drilling Operations, Part A:
 - a) All BOPE connections subjected to well pressure will be flanged, welded, or clamped.
 - b) Choke Manifold:
 - i) Tee blocks or targeted 'T's will be used and anchored to prevent slip and reduce vibration.
 - ii) Two adjustable chokes will be used in the choke manifold.
 - iii) All valves (except chokes) in kill line choke manifold and choke line will not restrict the flow.
 - iv) Pressure gauges in the well control system will be designed for drilling fluid.
- D) BOPE Testing:
 - a) BOPE shall be pressure tested when initially installed, whenever any seal subject to pressure testing is broken, or after repairs.
 - b) All BOP tests will be performed with a test plug in place.
 - c) BOP will be tested to full stack working pressure and annular preventer to 50% stack working pressure.

INTERVAL	BOP EQUIPMENT
0 – 900 ±	11" Diverter with Rotating Head
900 ± – TD	3,000# Ram Double BOP & Annular with Diverter & Rotating Head

NOTE: Drilling spool to accommodate choke and kill lines.

5. **MUD PROGRAM**

- A) Mud test will be performed at least every 24 hours and after mudding up to determine density, viscosity, gel strength, filtration, and pH.
- B) Gas-detecting equipment will be installed and operated in the mud-return system from top of Green River Formation to TD.
 - a) Flare line discharge will be located no less than 100 feet from the wellhead using straight or targeted 'T's and anchors.

INTERVAL	MUD WGT	VISC	FLUID LOSS	COMMENTS
SURF – 900 ±	8.4 – 8.7 ppg	32	NC	Spud Mud
900 ± – TD	8.6 – 9.2 ppg	40	NC	DAP/Gel

NOTE: Mud weight increases will be directed by hole conditions.

6. **ABNORMAL CONDITIONS**

- A) No abnormal pressures or temperatures are anticipated.
 - a) Estimated bottom hole pressure at TD will be approximately 3,739 psi (normal pressure gradient: 0.433 psi/ft).
 - b) Estimated maximum surface pressure will be approximately 1,900 psi (estimated bottom hole minus pressure of partially evacuated hole (gradient: 0.220 psi/ft)).
- B) No hydrogen sulfide is anticipated.

INTERVAL	CONDITION
SURF – 900 ±	Lost Circulation Possible
900 ± – TD	Lost Circulation Possible

7. **AUXILIARY EQUIPMENT**

- A) Choke Manifold
- B) Upper and lower kelly cock with handle available
- C) Stabbing valve
- D) Safety valve and subs to fit all string connections in use

8. **SURVEY & LOGGING PROGRAMS**

- A) Cores: None anticipated.
- B) Testing: None anticipated.
- C) Directional Drilling: Directional tools will be used to locate the bottom hole per the attached directional plan +/-.
- D) Open Hole Logs: TD to surface casing: resistivity, neutron density, gamma ray and caliper.
- E) Mud Logs: Computerized 2-person logging unit will catch and describe 10 foot samples from top of Green River Formation to TD; record and monitor gas shows and record drill times (normal mud logging duties).

9. **HAZARDOUS MATERIALS**

In accordance with Superfund Amendments and Reauthorization Act of 1986 (SARA) Title III, no chemicals subject to reporting in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities (TPQ), will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

T8S, R20E, S.L.B.&M.**AXIA ENERGY**

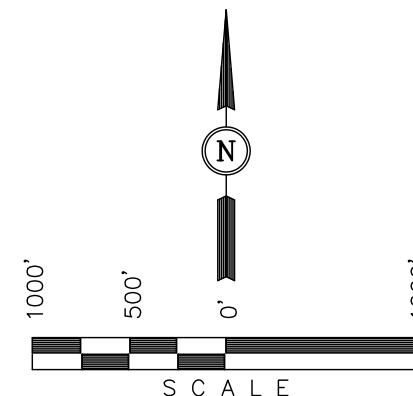
Well location, THREE RIVERS FEDERAL
#10-32-820, located as shown in the NE 1/4 NW
1/4 of Section 10, T8S, R20E, S.L.B.&M., UTAH
County, UTAH.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION
9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE,
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

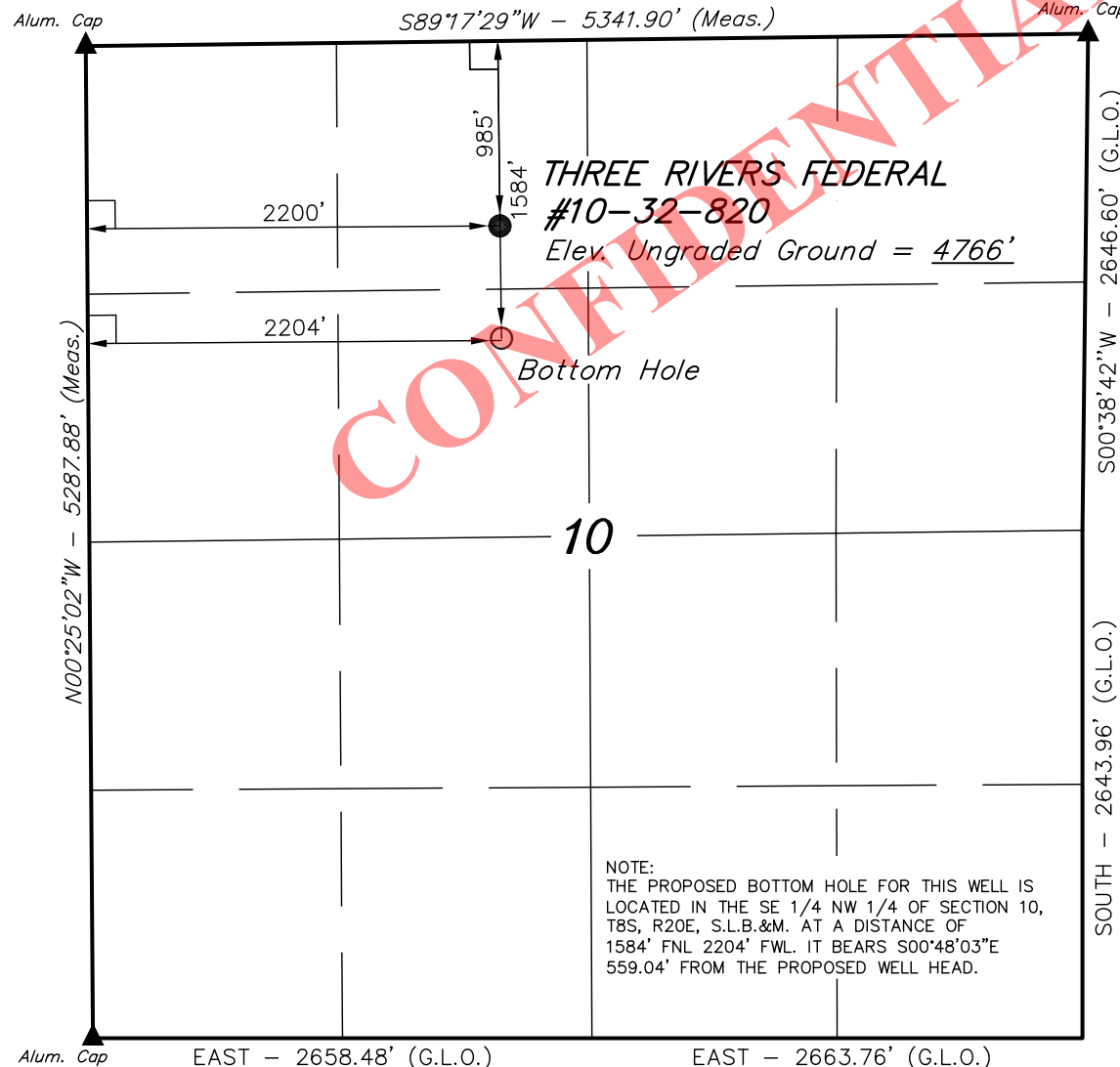
**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
ROBERT L. KAY
REGISTRATION NO. 161319
STATE OF UTAH
01-05-12

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-06-11	DATE DRAWN: 12-21-11
PARTY C.R. S.R. S.F.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE AXIA ENERGY	

**LEGEND:**

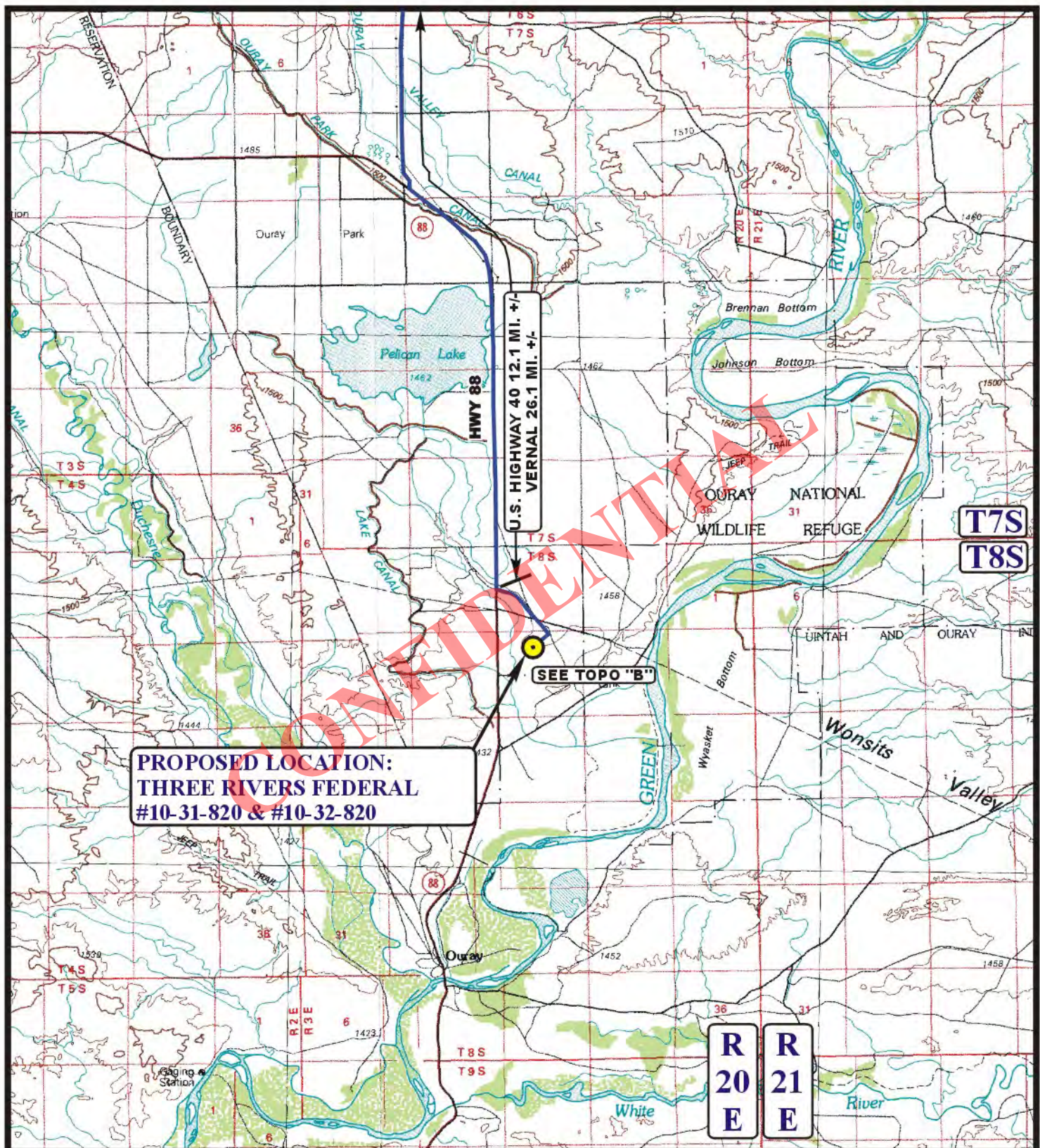
└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

NAD 83 (TARGET BOTTOM HOLE)	NAD 83 (SURFACE LOCATION)
LATITUDE = 40°08'24.64" (40.140178)	LATITUDE = 40°08'30.55" (40.141819)
LONGITUDE = 109°39'22.23" (109.656175)	LONGITUDE = 109°39'22.34" (109.656206)
NAD 27 (TARGET BOTTOM HOLE)	NAD 27 (SURFACE LOCATION)
LATITUDE = 40°08'24.77" (40.140214)	LATITUDE = 40°08'30.69" (40.141858)
LONGITUDE = 109°39'19.74" (109.655483)	LONGITUDE = 109°39'19.84" (109.655511)

RECEIVED: December 17, 2012



**PROPOSED LOCATION:
THREE RIVERS FEDERAL
#10-31-820 & #10-32-820**

U.S. HIGHWAY 40 12.1 MI. +/-
VERNAL 26.1 MI. +/-

SEE TOPO "B"

**T7S
T8S**

**R 20
E
R 21
E**

LEGEND:

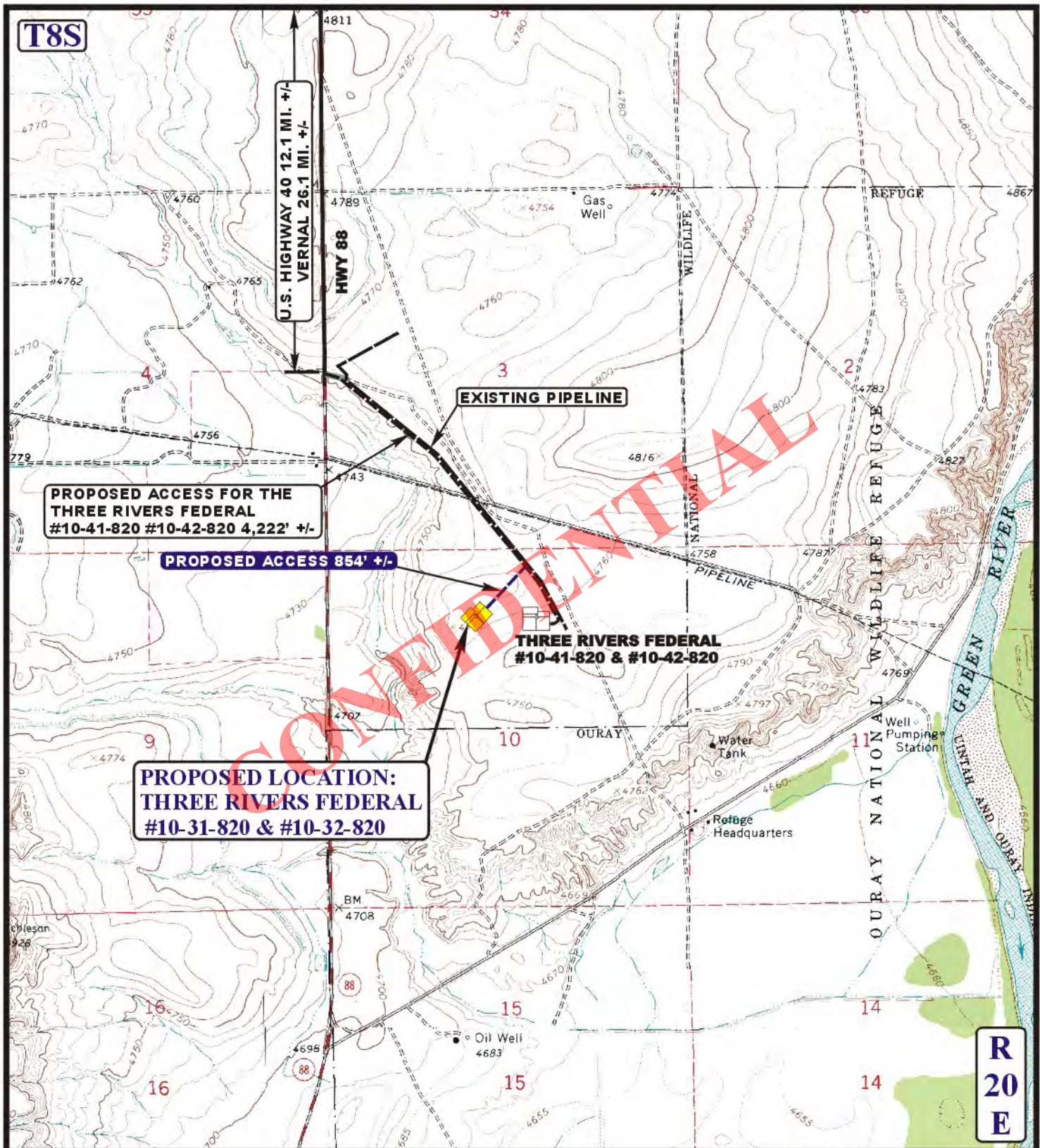
PROPOSED LOCATION

AXIA ENERGY

**THREE RIVERS FEDERAL #10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M
NE 1/4 NW 1/4**

U&L S
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**ACCESS ROAD
MAP**
12 15 11
MONTH DAY YEAR
SCALE: 1:100,000 DRAWN BY: J.L.H. REV: 10-12-12 A.T. **A
TOPO**



LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK



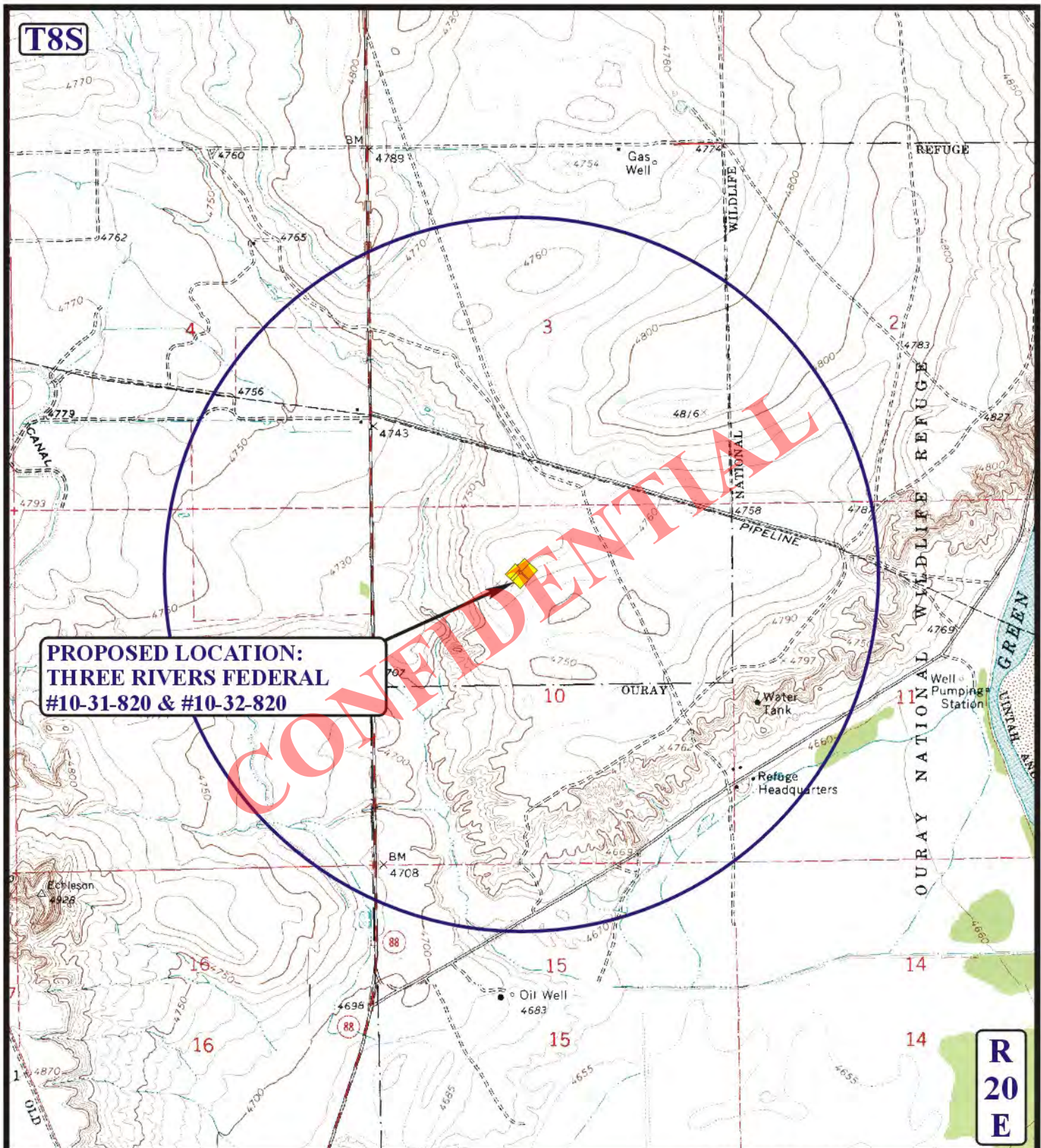
Utah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



AXIA ENERGY

THREE RIVERS FEDERAL #10-31-820 & #10-32-820
 SECTION 10, T8S, R20E, S.L.B.&M.
 NE 1/4 NW 1/4

ACCESS ROAD MAP	12 15 11 MONTH DAY YEAR	B TOPO
SCALE: 1" = 2000'	DRAWN BY: J.L.H.	REV: 10-12-12 A.T.



LEGEND:

- ⊗ DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



AXIA ENERGY

THREE RIVERS FEDERAL #10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



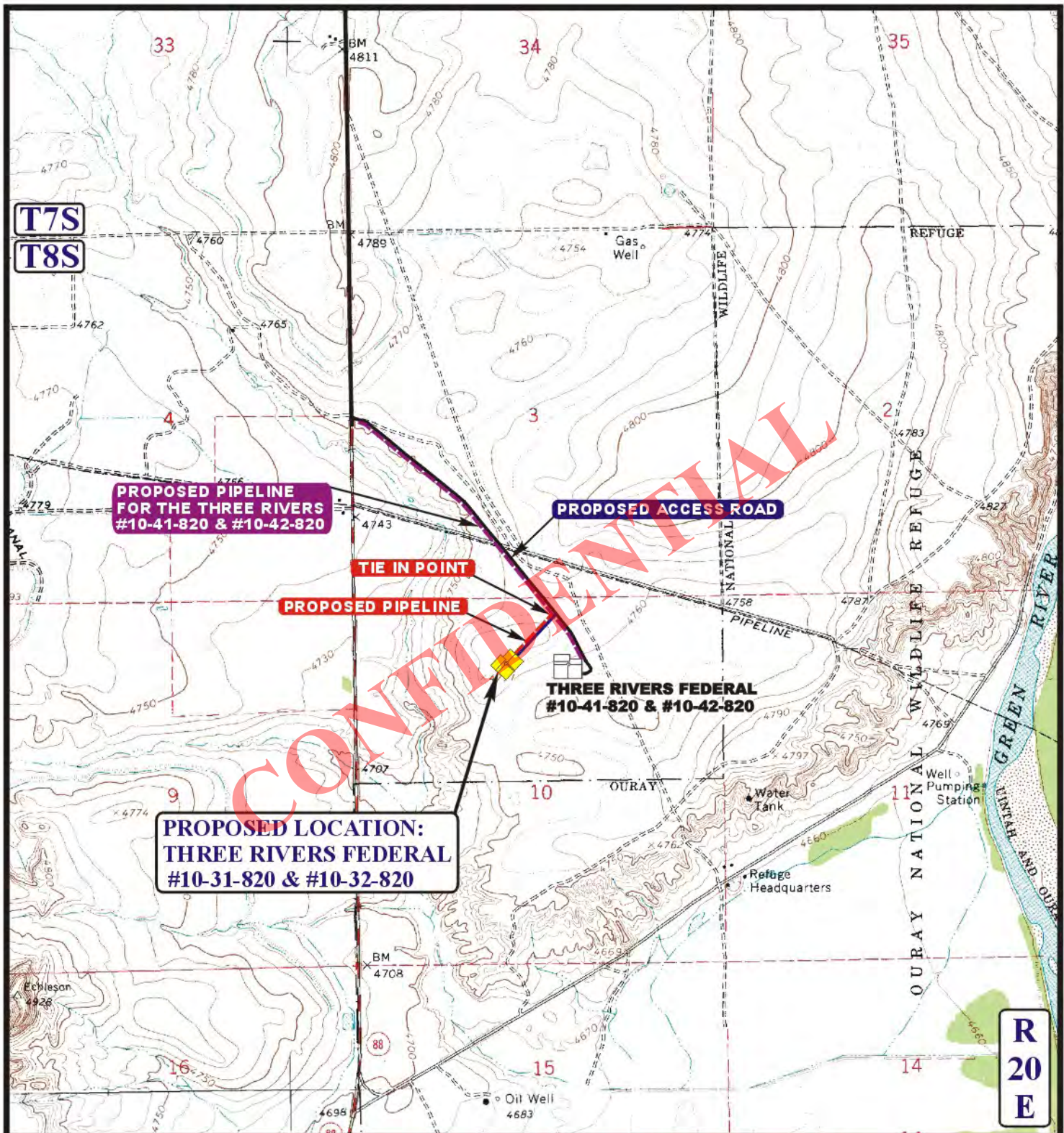
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 15 11
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.H. REV: 10-12-12 A.T.





APPROXIMATE TOTAL PIPELINE DISTANCE = 842' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- PROPOSED PIPELINE
- - - - PROPOSED PIPELINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL
#10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



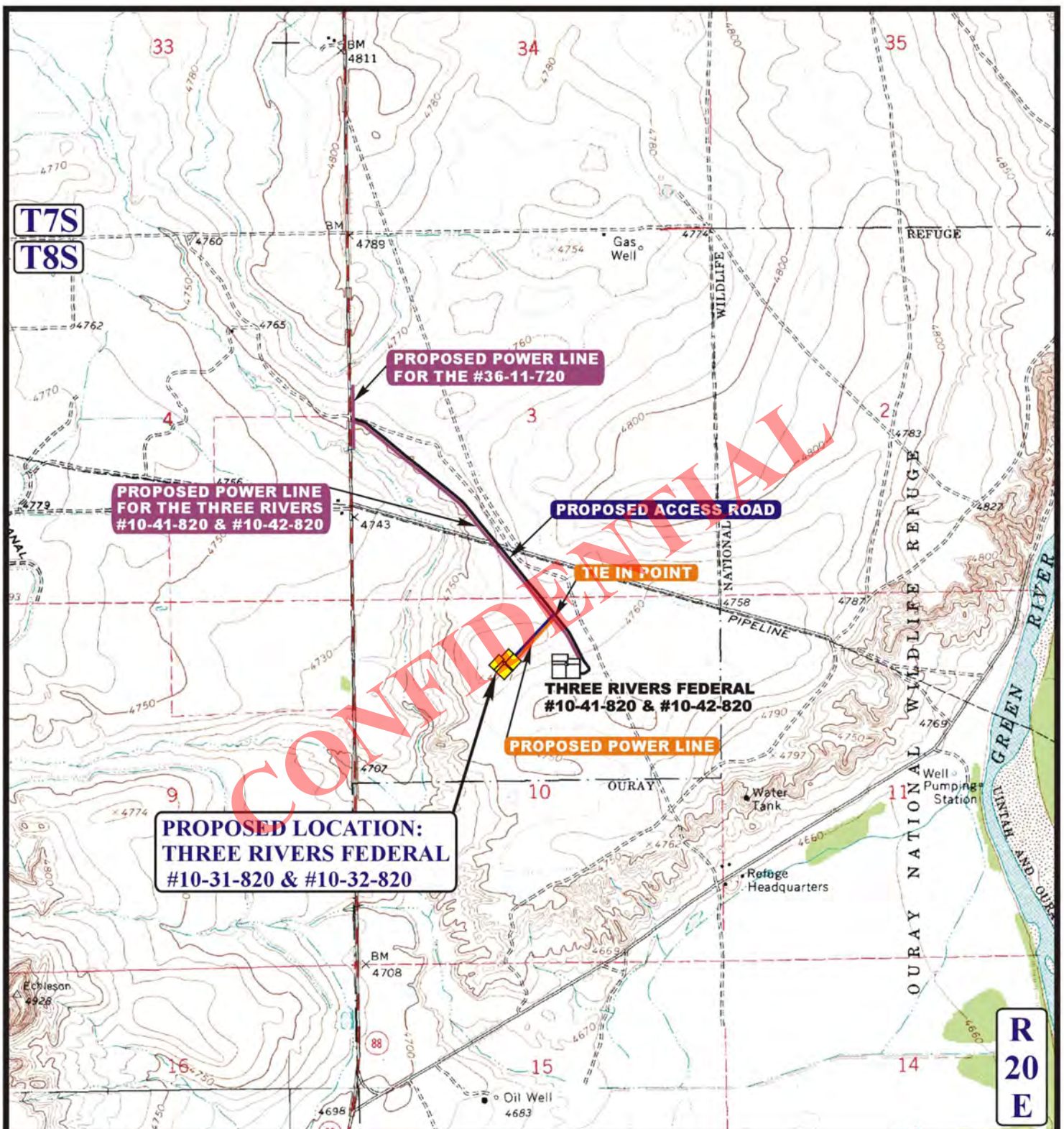
Utah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

10 12 12
MONTH DAY YEAR

SCALE: 1" = 2000' **DRAWN BY: A.T.** **REVISED: 00-00-00**

D
TOPO



APPROXIMATE TOTAL POWER LINE DISTANCE = 846' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- PROPOSED POWER LINE
- - - - - EXISTING POWER LINE
- PROPOSED POWER LINE (SERVICING OTHER WELLS)



AXIA ENERGY

THREE RIVERS FEDERAL
#10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

12 13 12
MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: J.L.H. REVISED: 00-00-00



Well Planning Proposal FOR

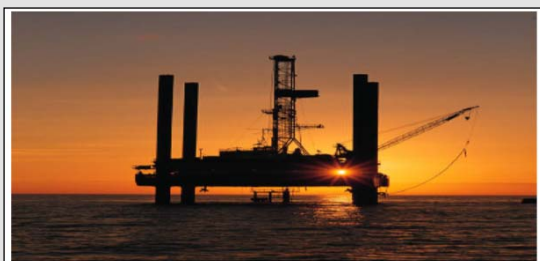
Axia Energy
Three Rivers Federal #10-32-820
Uintah Co., UT

Well File: Design #1 (2/22/12)

Presented By:

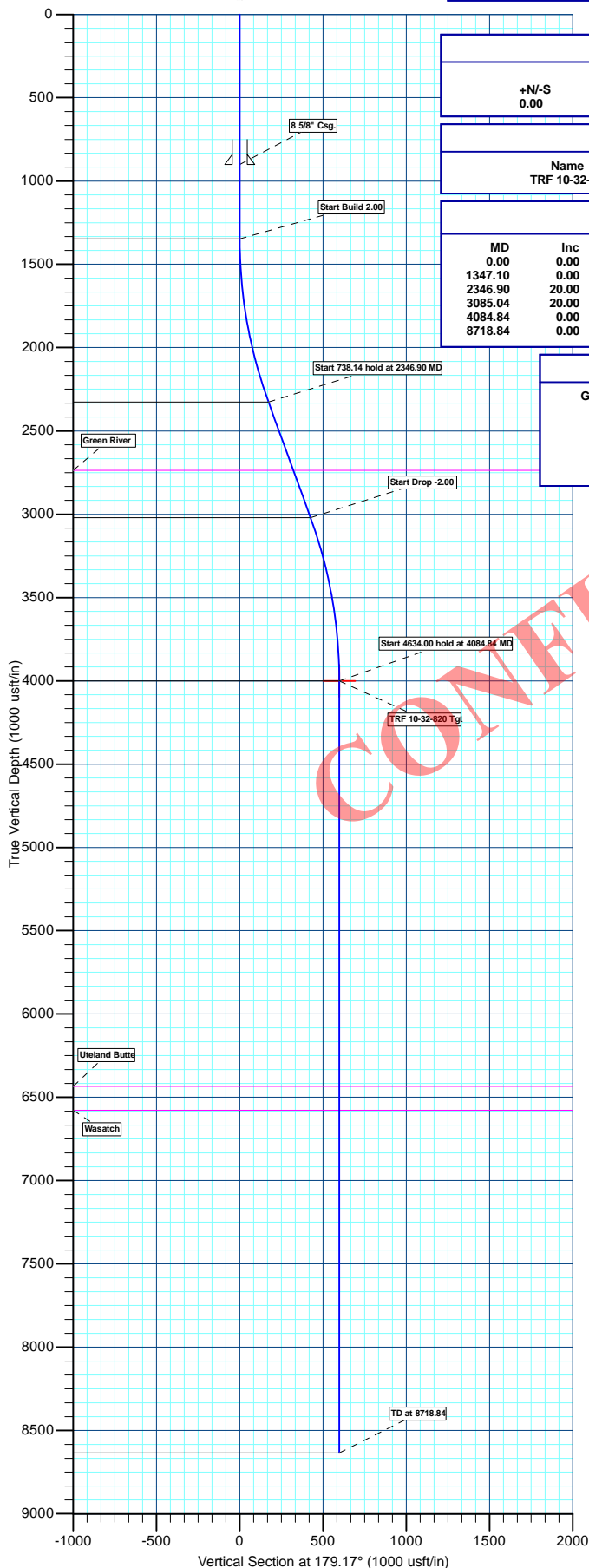
Pat Rasmussen
Regional Manager

Bret Wolford
Well Planner




Sharewell
Energy Services, LP

Axia Energy
 Project: Uintah Co., UT
 Site: Sec.10-T8S-R20E
 Well: Three Rivers Federal #10-32-820
 Wellbore: Wellbore #1
 Design: Design #1
 Latitude: 40° 8' 30.548 N
 Longitude: 109° 39' 22.342 W
 Ground Level: 4765.00
 WELL @ 4781.00usft



WELL DETAILS: Three Rivers Federal #10-32-820

+N/-S	+E/-W	Northing	Easting	Ground Level:	Latitude	Longitude	Slot
0.00	0.00	7225694.738	2155828.024	4765.00	40° 8' 30.548 N	109° 39' 22.342 W	

WELLBORE TARGET DETAILS (MAP CO-ORDINATES AND LAT/LONG)

Name	TVD	+N/-S	+E/-W	Latitude	Longitude	Shape Point
TRF 10-32-820 Tgt	4000.00	-597.75	8.67	40° 8' 24.641 N	109° 39' 22.230 W	

SECTION DETAILS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	Vsect	Annotation
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1347.10	0.00	0.00	1347.10	0.00	0.00	0.00	0.00	0.00	Start Build 2.00
2346.90	20.00	179.17	2326.73	-172.68	2.50	2.00	179.17	172.70	Start 738.14 hold at 2346.90 MD
3085.04	20.00	179.17	3020.37	-425.07	6.16	0.00	0.00	425.11	Start Drop -2.00
4084.84	0.00	0.00	4000.00	-597.75	8.67	2.00	180.00	597.81	Start 4634.00 hold at 4084.84 MD
8718.84	0.00	0.00	8634.00	-597.75	8.67	0.00	0.00	597.81	TD at 8718.84

PROJECT DETAILS: Uintah Co., UT

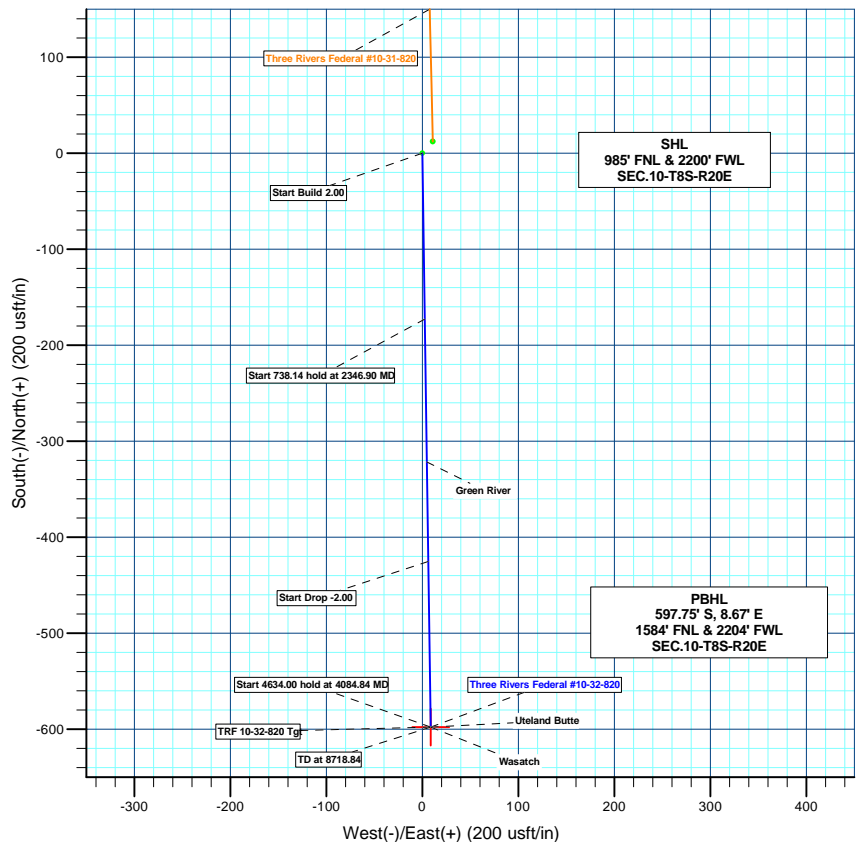
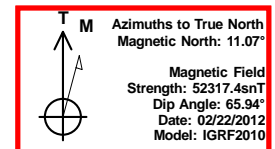
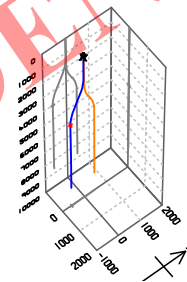
Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: Utah Central Zone
 System Datum: Mean Sea Level

REFERENCE INFORMATION

Co-ordinate (N/E) Reference: Well Three Rivers Federal #10-32-820, True North
 Vertical (TVD) Reference: WELL @ 4781.00usft
 Section (VS) Reference: Slot - (0.00N, 0.00E)
 Measured Depth Reference: WELL @ 4781.00usft
 Calculation Method: Minimum Curvature

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
2736.00	2782.43	Green River
6434.00	6518.84	Uteland Butte
6577.00	6661.84	Wasatch



Plan: Design #1 (Three Rivers Federal #10-32-820/Wellbore #1)

Created By: BRET WOLFORD Date: 9:48, February 22 2012

Axia Energy

Uintah Co., UT

Sec.10-T8S-R20E

Three Rivers Federal #10-32-820

Wellbore #1

Plan: Design #1

Standard Planning Report

22 February, 2012



Sharewell Energy Services, LP

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Company:	Axia Energy	TVD Reference:	WELL @ 4781.00usft
Project:	Uintah Co., UT	MD Reference:	WELL @ 4781.00usft
Site:	Sec.10-T8S-R20E	North Reference:	True
Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	Uintah Co., UT		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	Sec.10-T8S-R20E		
Site Position:		Northing:	7,225,707.353 usft
From:	Lat/Long	Easting:	2,155,838.669 usft
Position Uncertainty:	0.00 usft	Slot Radius:	13-3/16"
		Latitude:	40° 8' 30.671 N
		Longitude:	109° 39' 22.201 W
		Grid Convergence:	1.18 °

Well	Three Rivers Federal #10-32-820		
Well Position	+N/-S	-12.39 usft	Northing: 7,225,694.738 usft
	+E/-W	-10.90 usft	Easting: 2,155,828.024 usft
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft
		Latitude:	40° 8' 30.548 N
		Longitude:	109° 39' 22.342 W
		Ground Level:	4,765.00 usft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	02/22/12	11.07	65.94	52,317

Design	Design #1			
Audit Notes:				
Version:	Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.00	0.00	0.00	179.17

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,347.10	0.00	0.00	1,347.10	0.00	0.00	0.00	0.00	0.00	0.00	
2,346.90	20.00	179.17	2,326.73	-172.68	2.50	2.00	2.00	0.00	179.17	
3,085.04	20.00	179.17	3,020.37	-425.07	6.16	0.00	0.00	0.00	0.00	
4,084.84	0.00	0.00	4,000.00	-597.75	8.67	2.00	-2.00	0.00	180.00	TRF 10-32-820 Tgt
8,718.84	0.00	0.00	8,634.00	-597.75	8.67	0.00	0.00	0.00	0.00	

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Company:	Axia Energy	TVD Reference:	WELL @ 4781.00usft
Project:	Uintah Co., UT	MD Reference:	WELL @ 4781.00usft
Site:	Sec.10-T8S-R20E	North Reference:	True
Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
8 5/8" Csg.									
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
Start Build 2.00									
1,347.10	0.00	0.00	1,347.10	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	1.06	179.17	1,400.00	-0.49	0.01	0.49	2.00	2.00	0.00
1,500.00	3.06	179.17	1,499.93	-4.08	0.06	4.08	2.00	2.00	0.00
1,600.00	5.06	179.17	1,599.67	-11.15	0.16	11.16	2.00	2.00	0.00
1,700.00	7.06	179.17	1,699.11	-21.71	0.31	21.71	2.00	2.00	0.00
1,800.00	9.06	179.17	1,798.12	-35.72	0.52	35.73	2.00	2.00	0.00
1,900.00	11.06	179.17	1,896.57	-53.18	0.77	53.19	2.00	2.00	0.00
2,000.00	13.06	179.17	1,994.36	-74.07	1.07	74.08	2.00	2.00	0.00
2,100.00	15.06	179.17	2,091.36	-98.36	1.43	98.37	2.00	2.00	0.00
2,200.00	17.06	179.17	2,187.46	-126.01	1.83	126.03	2.00	2.00	0.00
2,300.00	19.06	179.17	2,282.53	-157.01	2.28	157.02	2.00	2.00	0.00
Start 738.14 hold at 2346.90 MD									
2,346.90	20.00	179.17	2,326.73	-172.68	2.50	172.70	2.00	2.00	0.00
2,400.00	20.00	179.17	2,376.63	-190.84	2.77	190.86	0.00	0.00	0.00
2,500.00	20.00	179.17	2,470.60	-225.03	3.26	225.05	0.00	0.00	0.00
2,600.00	20.00	179.17	2,564.57	-259.22	3.76	259.25	0.00	0.00	0.00
2,700.00	20.00	179.17	2,658.54	-293.41	4.25	293.44	0.00	0.00	0.00
Green River									
2,782.43	20.00	179.17	2,736.00	-321.60	4.66	321.63	0.00	0.00	0.00
2,800.00	20.00	179.17	2,752.51	-327.60	4.75	327.64	0.00	0.00	0.00
2,900.00	20.00	179.17	2,846.48	-361.80	5.25	361.83	0.00	0.00	0.00
3,000.00	20.00	179.17	2,940.46	-395.99	5.74	396.03	0.00	0.00	0.00
Start Drop -2.00									
3,085.04	20.00	179.17	3,020.37	-425.07	6.16	425.11	0.00	0.00	0.00
3,100.00	19.70	179.17	3,034.44	-430.14	6.24	430.19	2.00	-2.00	0.00
3,200.00	17.70	179.17	3,129.16	-462.19	6.70	462.24	2.00	-2.00	0.00
3,300.00	15.70	179.17	3,224.94	-490.92	7.12	490.97	2.00	-2.00	0.00
3,400.00	13.70	179.17	3,321.66	-516.29	7.49	516.34	2.00	-2.00	0.00
3,500.00	11.70	179.17	3,419.21	-538.26	7.80	538.32	2.00	-2.00	0.00
3,600.00	9.70	179.17	3,517.47	-556.82	8.07	556.88	2.00	-2.00	0.00
3,700.00	7.70	179.17	3,616.31	-571.94	8.29	572.00	2.00	-2.00	0.00
3,800.00	5.70	179.17	3,715.63	-583.60	8.46	583.66	2.00	-2.00	0.00
3,900.00	3.70	179.17	3,815.29	-591.79	8.58	591.85	2.00	-2.00	0.00
4,000.00	1.70	179.17	3,915.17	-596.49	8.65	596.55	2.00	-2.00	0.00
Start 4634.00 hold at 4084.84 MD - TRF 10-32-820 Tgt									
4,084.84	0.00	0.00	4,000.00	-597.75	8.67	597.81	2.00	-2.00	0.00
4,100.00	0.00	0.00	4,015.16	-597.75	8.67	597.81	0.00	0.00	0.00

Sharewell Energy Services, LP

Planning Report



Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Company:	Axia Energy	TVD Reference:	WELL @ 4781.00usft
Project:	Uintah Co., UT	MD Reference:	WELL @ 4781.00usft
Site:	Sec.10-T8S-R20E	North Reference:	True
Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,200.00	0.00	0.00	4,115.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,300.00	0.00	0.00	4,215.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,400.00	0.00	0.00	4,315.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,500.00	0.00	0.00	4,415.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,600.00	0.00	0.00	4,515.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,700.00	0.00	0.00	4,615.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,800.00	0.00	0.00	4,715.16	-597.75	8.67	597.81	0.00	0.00	0.00
4,900.00	0.00	0.00	4,815.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,000.00	0.00	0.00	4,915.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,100.00	0.00	0.00	5,015.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,200.00	0.00	0.00	5,115.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,300.00	0.00	0.00	5,215.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,400.00	0.00	0.00	5,315.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,500.00	0.00	0.00	5,415.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,600.00	0.00	0.00	5,515.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,700.00	0.00	0.00	5,615.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,800.00	0.00	0.00	5,715.16	-597.75	8.67	597.81	0.00	0.00	0.00
5,900.00	0.00	0.00	5,815.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,000.00	0.00	0.00	5,915.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,100.00	0.00	0.00	6,015.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,200.00	0.00	0.00	6,115.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,300.00	0.00	0.00	6,215.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,400.00	0.00	0.00	6,315.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,500.00	0.00	0.00	6,415.16	-597.75	8.67	597.81	0.00	0.00	0.00
Uteland Butte									
6,518.84	0.00	0.00	6,434.00	-597.75	8.67	597.81	0.00	0.00	0.00
6,600.00	0.00	0.00	6,515.16	-597.75	8.67	597.81	0.00	0.00	0.00
Wasatch									
6,661.84	0.00	0.00	6,577.00	-597.75	8.67	597.81	0.00	0.00	0.00
6,700.00	0.00	0.00	6,615.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,800.00	0.00	0.00	6,715.16	-597.75	8.67	597.81	0.00	0.00	0.00
6,900.00	0.00	0.00	6,815.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,000.00	0.00	0.00	6,915.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,100.00	0.00	0.00	7,015.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,200.00	0.00	0.00	7,115.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,300.00	0.00	0.00	7,215.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,400.00	0.00	0.00	7,315.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,500.00	0.00	0.00	7,415.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,600.00	0.00	0.00	7,515.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,700.00	0.00	0.00	7,615.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,800.00	0.00	0.00	7,715.16	-597.75	8.67	597.81	0.00	0.00	0.00
7,900.00	0.00	0.00	7,815.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,000.00	0.00	0.00	7,915.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,100.00	0.00	0.00	8,015.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,200.00	0.00	0.00	8,115.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,300.00	0.00	0.00	8,215.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,400.00	0.00	0.00	8,315.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,500.00	0.00	0.00	8,415.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,600.00	0.00	0.00	8,515.16	-597.75	8.67	597.81	0.00	0.00	0.00
8,700.00	0.00	0.00	8,615.16	-597.75	8.67	597.81	0.00	0.00	0.00
TD at 8718.84									
8,718.84	0.00	0.00	8,634.00	-597.75	8.67	597.81	0.00	0.00	0.00

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Company:	Axia Energy	TVD Reference:	WELL @ 4781.00usft
Project:	Uintah Co., UT	MD Reference:	WELL @ 4781.00usft
Site:	Sec.10-T8S-R20E	North Reference:	True
Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Design Targets									
Target Name	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- hit/miss target	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
- Shape									
TRF 10-32-820 Tgt	0.00	0.00	4,000.00	-597.75	8.67	7,225,097.296	2,155,849.010	40° 8' 24.641 N	109° 39' 22.230 W
- plan hits target center									
- Point									

Casing Points					
Measured Depth	Vertical Depth	Name		Casing Diameter	Hole Diameter
(usft)	(usft)			(")	(")
900.00	900.00	8 5/8" Csg.		8-5/8	12-1/4

Formations					
Measured Depth	Vertical Depth	Name		Dip	Dip Direction
(usft)	(usft)			(°)	(°)
2,782.43	2,736.00	Green River		0.00	
6,518.84	6,434.00	Uteland Butte		0.00	
6,661.84	6,577.00	Wasatch		0.00	

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	
1,347.10	1,347.10	0.00	0.00	Start Build 2.00
2,346.90	2,326.73	-172.68	2.50	Start 738.14 hold at 2346.90 MD
3,085.04	3,020.37	-425.07	6.16	Start Drop -2.00
4,084.84	4,000.00	-597.75	8.67	Start 4634.00 hold at 4084.84 MD
8,718.84	8,634.00	-597.75	8.67	TD at 8718.84

Axia Energy

Uintah Co., UT

Sec.10-T8S-R20E

Three Rivers Federal #10-32-820

Wellbore #1

Design #1

Anticollision Report

22 February, 2012



Sharewell Energy Services, LP
Anticollision Report



Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4781.00usft
Reference Site:	Sec.10-T8S-R20E	MD Reference:	WELL @ 4781.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference	Design #1		
Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	Error Model:	ISCWSA
Depth Range:	Unlimited	Scan Method:	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 9,999.98 usft	Error Surface:	Elliptical Conic
Warning Levels Evaluated at:	2.00 Sigma	Casing Method:	Not applied

Survey Tool Program		Date	02/22/12		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description	
0.00	8,718.84	Design #1 (Wellbore #1)	MWD	MWD - Standard	

Summary						
Site Name	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Offset Well - Wellbore - Design						
Sec.10-T8S-R20E						
Three Rivers Federal #10-31-820 - Wellbore #1 - Design	1,347.10	1,347.10	16.50	10.71	2.848	CC, ES
Three Rivers Federal #10-31-820 - Wellbore #1 - Design	1,400.00	1,400.00	16.87	10.85	2.804	SF

Offset Design	Sec.10-T8S-R20E - Three Rivers Federal #10-31-820 - Wellbore #1 - Design #1										Offset Site Error:	0.00 usft
Survey Program:	0-MWD										Offset Well Error:	0.00 usft
Reference	Offset	Semi Major Axis		Distance		Minimum Separation		Separation Factor		Warning		
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor
0.00	0.00	0.00	0.00	0.00	0.00	41.35	12.39	10.90	16.50			
100.00	100.00	100.00	100.00	0.09	0.09	41.35	12.39	10.90	16.50	16.31	0.19	87.410
200.00	200.00	200.00	200.00	0.32	0.32	41.35	12.39	10.90	16.50	15.87	0.64	25.854
300.00	300.00	300.00	300.00	0.54	0.54	41.35	12.39	10.90	16.50	15.42	1.09	15.170
400.00	400.00	400.00	400.00	0.77	0.77	41.35	12.39	10.90	16.50	14.97	1.54	10.735
500.00	500.00	500.00	500.00	0.99	0.99	41.35	12.39	10.90	16.50	14.52	1.99	8.306
600.00	600.00	600.00	600.00	1.22	1.22	41.35	12.39	10.90	16.50	14.07	2.44	6.773
700.00	700.00	700.00	700.00	1.44	1.44	41.35	12.39	10.90	16.50	13.62	2.89	5.718
800.00	800.00	800.00	800.00	1.67	1.67	41.35	12.39	10.90	16.50	13.17	3.34	4.948
900.00	900.00	900.00	900.00	1.89	1.89	41.35	12.39	10.90	16.50	12.72	3.79	4.360
1,000.00	1,000.00	1,000.00	1,000.00	2.12	2.12	41.35	12.39	10.90	16.50	12.27	4.23	3.897
1,100.00	1,100.00	1,100.00	1,100.00	2.34	2.34	41.35	12.39	10.90	16.50	11.82	4.68	3.523
1,200.00	1,200.00	1,200.00	1,200.00	2.57	2.57	41.35	12.39	10.90	16.50	11.37	5.13	3.215
1,300.00	1,300.00	1,300.00	1,300.00	2.79	2.79	41.35	12.39	10.90	16.50	10.92	5.58	2.956
1,347.10	1,347.10	1,347.10	1,347.10	2.90	2.90	41.35	12.39	10.90	16.50	10.71	5.79	2.848 CC, ES
1,400.00	1,400.00	1,400.00	1,400.00	3.00	3.02	40.23	12.39	10.90	16.87	10.85	6.02	2.804 SF
1,500.00	1,499.93	1,499.93	1,499.93	3.17	3.24	33.36	12.39	10.90	19.72	13.31	6.41	3.076
1,600.00	1,599.67	1,599.67	1,599.67	3.35	3.47	24.52	12.39	10.90	25.88	19.08	6.80	3.804
1,700.00	1,699.11	1,699.11	1,699.11	3.55	3.69	17.25	12.39	10.90	35.70	28.51	7.19	4.963
1,800.00	1,798.12	1,797.59	1,797.59	3.76	3.91	12.13	12.56	10.90	49.39	41.81	7.58	6.515
1,900.00	1,896.57	1,893.59	1,893.55	4.02	4.13	8.37	15.21	10.84	69.20	61.24	7.96	8.691
2,000.00	1,994.36	1,987.26	1,987.05	4.31	4.34	5.79	20.90	10.71	95.73	87.39	8.34	11.478
2,100.00	2,091.36	2,078.06	2,077.44	4.65	4.55	4.07	29.32	10.52	128.76	120.05	8.71	14.782
2,200.00	2,187.46	2,165.48	2,164.19	5.05	4.75	2.91	40.13	10.28	167.98	158.91	9.07	18.519
2,300.00	2,282.53	2,249.13	2,246.85	5.51	4.96	2.10	52.95	9.99	213.11	203.69	9.42	22.621

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Sharewell Energy Services, LP

Anticollision Report



Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4781.00usft
Reference Site:	Sec.10-T8S-R20E	MD Reference:	WELL @ 4781.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design													Offset Site Error:	0.00 usft
Survey Program: 0-MWD													Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance							Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor		
2,346.90	2,326.73	2,286.96	2,284.10	5.75	5.05	1.81	59.54	9.84	236.22	226.64	9.58	24.654		
2,400.00	2,376.63	2,328.91	2,325.30	6.03	5.17	1.53	67.42	9.66	263.40	253.60	9.81	26.863		
2,500.00	2,470.60	2,405.91	2,400.62	6.59	5.39	1.12	83.46	9.30	316.38	306.15	10.23	30.928		
2,600.00	2,564.57	2,480.35	2,472.98	7.16	5.63	0.82	100.87	8.90	371.59	360.94	10.66	34.874		
2,700.00	2,658.54	2,552.23	2,542.41	7.76	5.88	0.59	119.47	8.48	428.92	417.84	11.08	38.696		
2,800.00	2,752.51	2,621.61	2,608.97	8.37	6.14	0.40	139.06	8.04	488.26	476.75	11.51	42.417		
2,900.00	2,846.48	2,688.55	2,672.70	8.99	6.41	0.26	159.49	7.58	549.49	537.56	11.94	46.031		
3,000.00	2,940.46	2,753.08	2,733.69	9.61	6.70	0.14	180.59	7.10	612.53	600.17	12.37	49.535		
3,085.04	3,020.37	2,815.40	2,792.26	10.16	7.00	0.04	201.87	6.62	667.14	654.40	12.75	52.341		
3,100.00	3,034.44	2,826.88	2,803.05	10.24	7.06	0.03	205.79	6.53	676.73	663.90	12.83	52.753		
3,200.00	3,129.16	2,904.93	2,876.39	10.71	7.45	-0.06	232.48	5.93	739.23	725.86	13.37	55.301		
3,300.00	3,224.94	2,985.10	2,951.73	11.17	7.87	-0.14	259.89	5.31	798.98	785.07	13.90	57.465		
3,400.00	3,321.66	3,071.29	3,032.73	11.59	8.33	-0.20	289.33	4.64	855.87	841.43	14.44	59.280		
3,500.00	3,419.21	3,194.87	3,149.91	11.98	8.88	-0.27	328.52	3.76	907.67	892.67	14.99	60.533		
3,600.00	3,517.47	3,327.22	3,277.17	12.34	9.43	-0.32	364.86	2.93	952.50	936.95	15.55	61.257		
3,700.00	3,616.31	3,467.58	3,413.80	12.65	9.97	-0.36	396.92	2.21	989.82	973.71	16.11	61.456		
3,800.00	3,715.63	3,614.82	3,558.63	12.92	10.47	-0.39	423.33	1.61	1,019.12	1,002.46	16.66	61.186		
3,900.00	3,815.29	3,767.49	3,710.04	13.15	10.90	-0.41	442.81	1.17	1,039.97	1,022.78	17.19	60.504		
4,000.00	3,915.17	3,923.85	3,865.95	13.34	11.25	-0.42	454.39	0.91	1,052.06	1,034.37	17.69	59.461		
4,084.84	4,000.00	4,057.95	4,000.00	13.46	11.48	-0.43	457.52	0.84	1,055.30	1,037.21	18.09	58.339		
4,100.00	4,015.16	4,073.11	4,015.16	13.48	11.50	-0.43	457.52	0.84	1,055.30	1,037.15	18.15	58.156		
4,200.00	4,115.16	4,173.11	4,115.16	13.61	11.66	-0.43	457.52	0.84	1,055.30	1,036.76	18.54	56.925		
4,300.00	4,215.16	4,273.11	4,215.16	13.74	11.83	-0.43	457.52	0.84	1,055.30	1,036.36	18.94	55.726		
4,400.00	4,315.16	4,373.11	4,315.16	13.88	11.99	-0.43	457.52	0.84	1,055.30	1,035.96	19.34	54.570		
4,500.00	4,415.16	4,473.11	4,415.16	14.02	12.16	-0.43	457.52	0.84	1,055.30	1,035.56	19.74	53.456		
4,600.00	4,515.16	4,573.11	4,515.16	14.16	12.33	-0.43	457.52	0.84	1,055.30	1,035.15	20.15	52.382		
4,700.00	4,615.16	4,673.11	4,615.16	14.30	12.50	-0.43	457.52	0.84	1,055.30	1,034.75	20.55	51.345		
4,800.00	4,715.16	4,773.11	4,715.16	14.44	12.67	-0.43	457.52	0.84	1,055.30	1,034.34	20.96	50.344		
4,900.00	4,815.16	4,873.11	4,815.16	14.59	12.85	-0.43	457.52	0.84	1,055.30	1,033.93	21.37	49.378		
5,000.00	4,915.16	4,973.11	4,915.16	14.73	13.03	-0.43	457.52	0.84	1,055.30	1,033.52	21.78	48.444		
5,100.00	5,015.16	5,073.11	5,015.16	14.88	13.20	-0.43	457.52	0.84	1,055.30	1,033.10	22.20	47.543		
5,200.00	5,115.16	5,173.11	5,115.16	15.04	13.38	-0.43	457.52	0.84	1,055.30	1,032.69	22.61	46.671		
5,300.00	5,215.16	5,273.11	5,215.16	15.19	13.56	-0.43	457.52	0.84	1,055.30	1,032.27	23.03	45.828		
5,400.00	5,315.16	5,373.11	5,315.16	15.34	13.75	-0.43	457.52	0.84	1,055.30	1,031.86	23.44	45.013		
5,500.00	5,415.16	5,473.11	5,415.16	15.50	13.93	-0.43	457.52	0.84	1,055.30	1,031.44	23.86	44.224		
5,600.00	5,515.16	5,573.11	5,515.16	15.66	14.11	-0.43	457.52	0.84	1,055.30	1,031.02	24.28	43.460		
5,700.00	5,615.16	5,673.11	5,615.16	15.82	14.30	-0.43	457.52	0.84	1,055.30	1,030.60	24.70	42.720		
5,800.00	5,715.16	5,773.11	5,715.16	15.98	14.48	-0.43	457.52	0.84	1,055.30	1,030.18	25.12	42.003		
5,900.00	5,815.16	5,873.11	5,815.16	16.14	14.67	-0.43	457.52	0.84	1,055.30	1,029.75	25.55	41.309		
6,000.00	5,915.16	5,973.11	5,915.16	16.31	14.86	-0.43	457.52	0.84	1,055.30	1,029.33	25.97	40.636		
6,100.00	6,015.16	6,073.11	6,015.16	16.47	15.05	-0.43	457.52	0.84	1,055.30	1,028.91	26.39	39.982		
6,200.00	6,115.16	6,173.11	6,115.16	16.64	15.24	-0.43	457.52	0.84	1,055.30	1,028.48	26.82	39.349		
6,300.00	6,215.16	6,273.11	6,215.16	16.81	15.43	-0.43	457.52	0.84	1,055.30	1,028.06	27.24	38.734		
6,400.00	6,315.16	6,373.11	6,315.16	16.98	15.63	-0.43	457.52	0.84	1,055.30	1,027.63	27.67	38.137		
6,500.00	6,415.16	6,473.11	6,415.16	17.15	15.82	-0.43	457.52	0.84	1,055.30	1,027.20	28.10	37.557		
6,600.00	6,515.16	6,573.11	6,515.16	17.32	16.01	-0.43	457.52	0.84	1,055.30	1,026.77	28.53	36.994		
6,700.00	6,615.16	6,673.11	6,615.16	17.50	16.21	-0.43	457.52	0.84	1,055.30	1,026.34	28.96	36.446		
6,800.00	6,715.16	6,773.11	6,715.16	17.67	16.40	-0.43	457.52	0.84	1,055.30	1,025.92	29.38	35.914		
6,900.00	6,815.16	6,873.11	6,815.16	17.85	16.60	-0.43	457.52	0.84	1,055.30	1,025.49	29.81	35.396		
7,000.00	6,915.16	6,973.11	6,915.16	18.02	16.80	-0.43	457.52	0.84	1,055.30	1,025.06	30.24	34.892		
7,100.00	7,015.16	7,073.11	7,015.16	18.20	16.99	-0.43	457.52	0.84	1,055.30	1,024.62	30.68	34.402		
7,200.00	7,115.16	7,173.11	7,115.16	18.38	17.19	-0.43	457.52	0.84	1,055.30	1,024.19	31.11	33.925		

CC - Min centre to center distance or convergent point, SF - min separation factor, ES - min ellipse separation

Sharewell Energy Services, LP
Anticollision Report



Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4781.00usft
Reference Site:	Sec.10-T8S-R20E	MD Reference:	WELL @ 4781.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Offset Design												Offset Site Error:	0.00 usft
Survey Program: 0-MWD												Offset Well Error:	0.00 usft
Reference		Offset		Semi Major Axis			Distance						Warning
Measured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Azimuth from North (°)	Offset Wellbore Centre +N/-S (usft)	+E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	
7,300.00	7,215.16	7,273.11	7,215.16	18.56	17.39	-0.43	457.52	0.84	1,055.30	1,023.76	31.54	33.460	
7,400.00	7,315.16	7,373.11	7,315.16	18.74	17.59	-0.43	457.52	0.84	1,055.30	1,023.33	31.97	33.008	
7,500.00	7,415.16	7,473.11	7,415.16	18.92	17.79	-0.43	457.52	0.84	1,055.30	1,022.90	32.40	32.567	
7,600.00	7,515.16	7,573.11	7,515.16	19.11	17.99	-0.43	457.52	0.84	1,055.30	1,022.46	32.84	32.137	
7,700.00	7,615.16	7,673.11	7,615.16	19.29	18.19	-0.43	457.52	0.84	1,055.30	1,022.03	33.27	31.718	
7,800.00	7,715.16	7,773.11	7,715.16	19.48	18.40	-0.43	457.52	0.84	1,055.30	1,021.59	33.71	31.309	
7,900.00	7,815.16	7,873.11	7,815.16	19.66	18.60	-0.43	457.52	0.84	1,055.30	1,021.16	34.14	30.911	
8,000.00	7,915.16	7,973.11	7,915.16	19.85	18.80	-0.43	457.52	0.84	1,055.30	1,020.72	34.58	30.522	
8,100.00	8,015.16	8,073.11	8,015.16	20.03	19.01	-0.43	457.52	0.84	1,055.30	1,020.29	35.01	30.142	
8,200.00	8,115.16	8,173.11	8,115.16	20.22	19.21	-0.43	457.52	0.84	1,055.30	1,019.85	35.45	29.772	
8,300.00	8,215.16	8,273.11	8,215.16	20.41	19.41	-0.43	457.52	0.84	1,055.30	1,019.42	35.88	29.410	
8,400.00	8,315.16	8,373.11	8,315.16	20.60	19.62	-0.43	457.52	0.84	1,055.30	1,018.98	36.32	29.057	
8,500.00	8,415.16	8,473.11	8,415.16	20.79	19.82	-0.43	457.52	0.84	1,055.30	1,018.54	36.76	28.711	
8,600.00	8,515.16	8,573.11	8,515.16	20.98	20.03	-0.43	457.52	0.84	1,055.30	1,018.11	37.19	28.374	
8,700.00	8,615.16	8,673.11	8,615.16	21.17	20.24	-0.43	457.52	0.84	1,055.30	1,017.67	37.63	28.044	
8,718.84	8,634.00	8,691.95	8,634.00	21.21	20.28	-0.43	457.52	0.84	1,055.30	1,017.59	37.71	27.983	

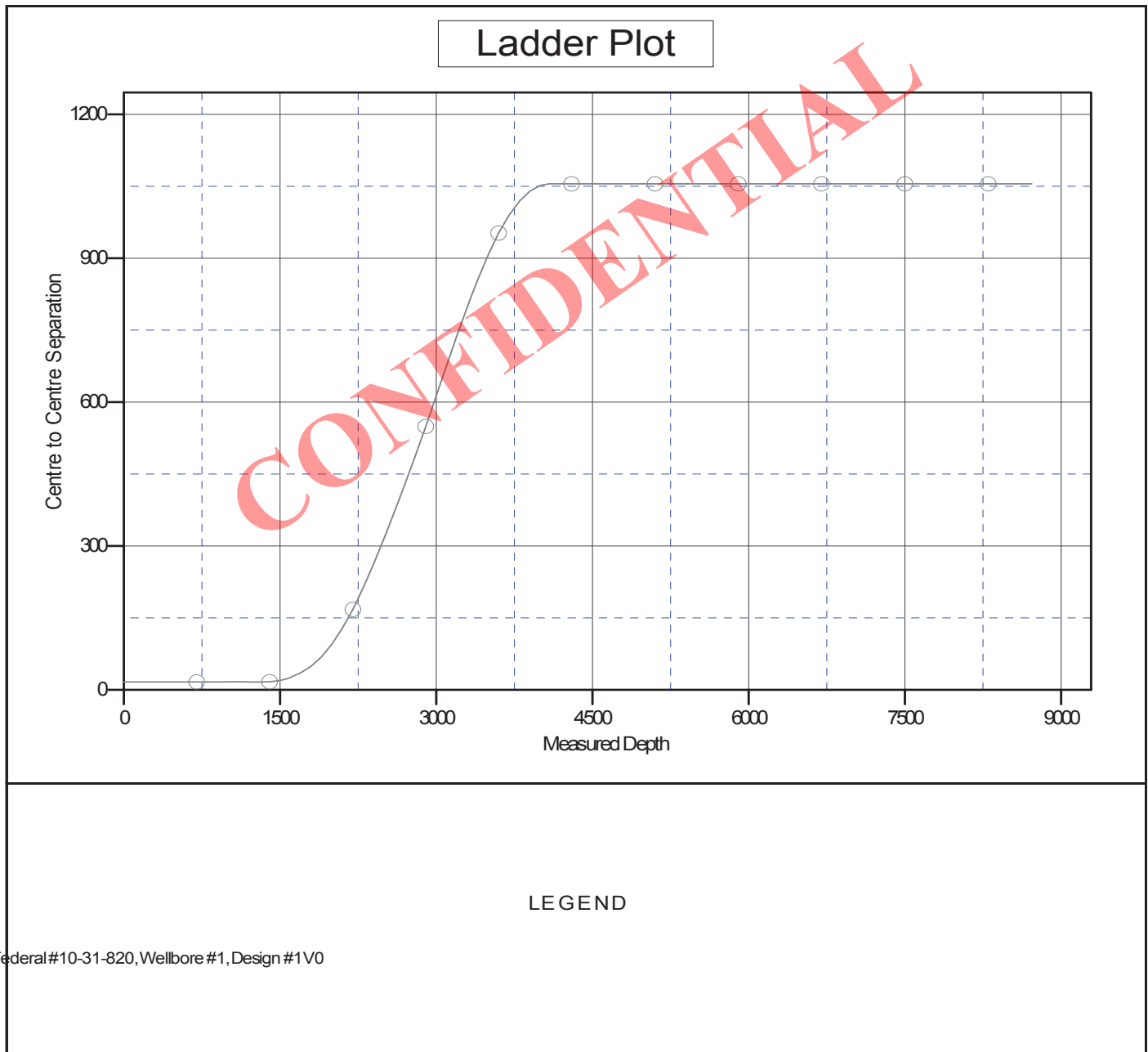
Sharewell Energy Services, LP
Anticollision Report



Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4781.00usft
Reference Site:	Sec.10-T8S-R20E	MD Reference:	WELL @ 4781.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 4781.00usft
Offset Depths are relative to Offset Datum
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: Three Rivers Federal #10-32-820
Coordinate System is US State Plane 1983, Utah Central Zone
Grid Convergence at Surface is: 1.18°



Sharewell Energy Services, LP
Anticollision Report



Company:	Axia Energy	Local Co-ordinate Reference:	Well Three Rivers Federal #10-32-820
Project:	Uintah Co., UT	TVD Reference:	WELL @ 4781.00usft
Reference Site:	Sec.10-T8S-R20E	MD Reference:	WELL @ 4781.00usft
Site Error:	0.00 usft	North Reference:	True
Reference Well:	Three Rivers Federal #10-32-820	Survey Calculation Method:	Minimum Curvature
Well Error:	0.00 usft	Output errors are at	2.00 sigma
Reference Wellbore	Wellbore #1	Database:	EDM 5000.1 Single User Db
Reference Design:	Design #1	Offset TVD Reference:	Reference Datum

Reference Depths are relative to WELL @ 4781.00usft

Offset Depths are relative to Offset Datum

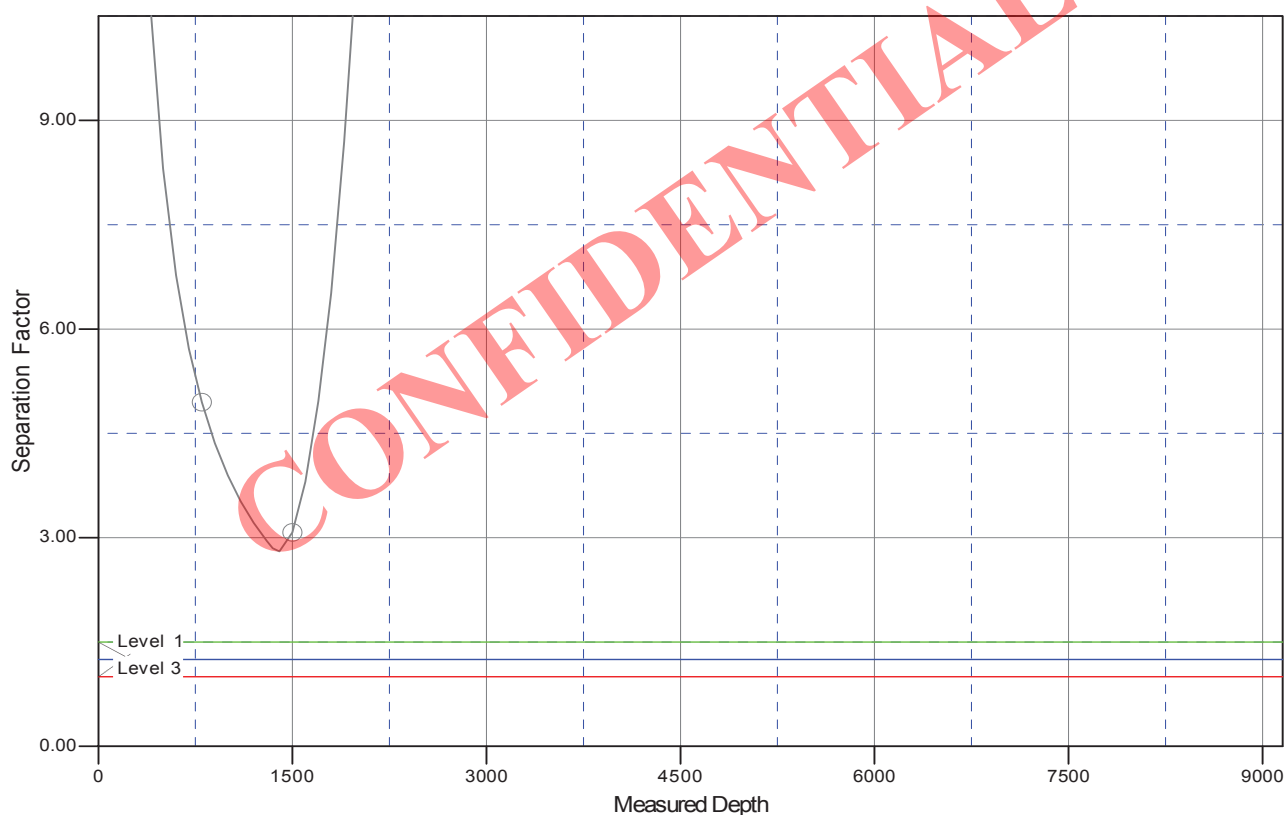
Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: Three Rivers Federal #10-32-820

Coordinate System is US State Plane 1983, Utah Central Zone

Grid Convergence at Surface is: 1.18°

Separation Factor Plot



LEGEND

Federal#10-31-820, Wellbore #1, Design #1V0

BOP Equipment

3000psi WP

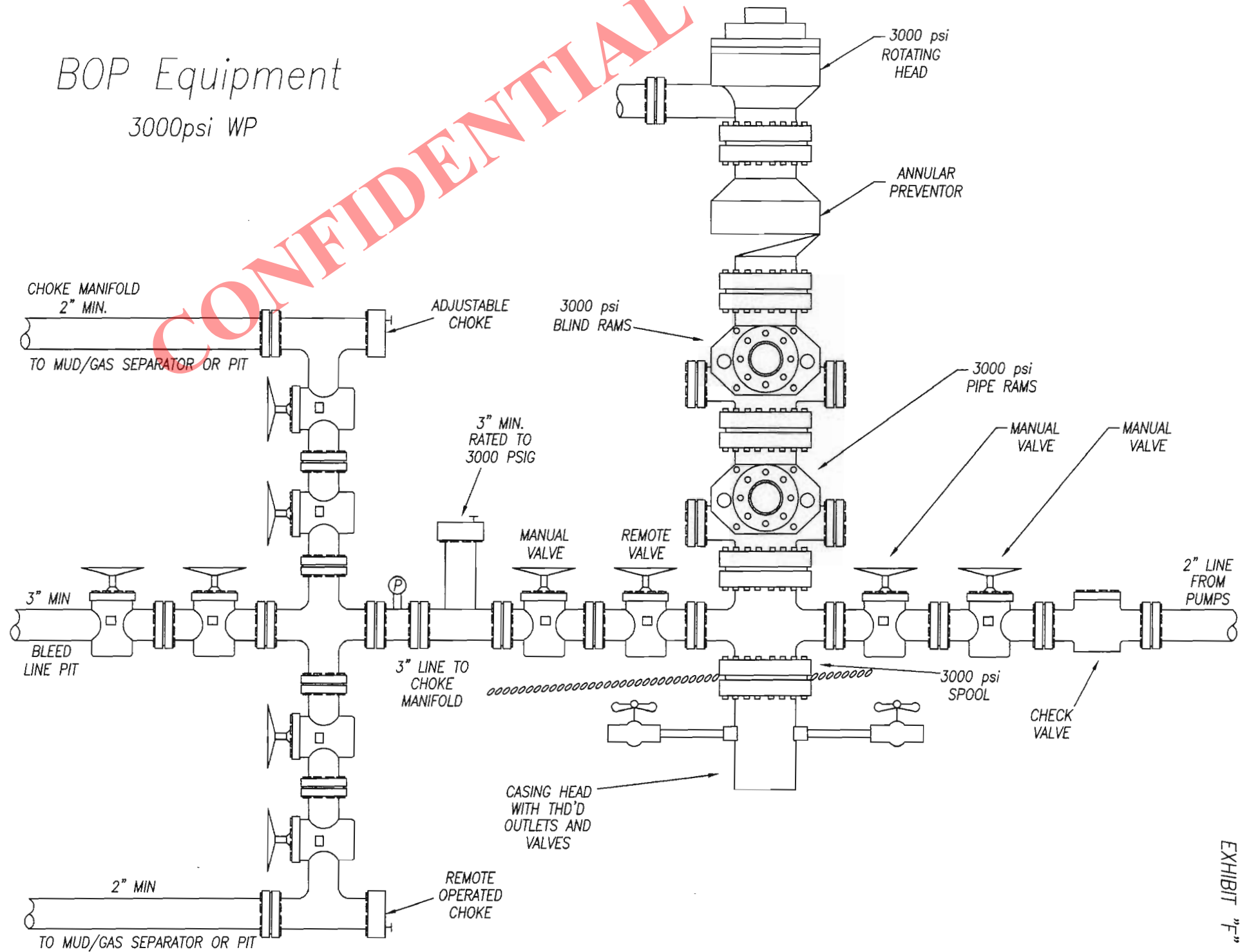


EXHIBIT "F"



2580 Creekview Road
Moab, Utah 84532
435/719-2018

December 17, 2012

Mrs. Diana Mason
State of Utah
Division of Oil Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Request for Exception to Spacing – Axia Energy, LLC – **Three Rivers Federal 10-32-820**
Surface Location: 985' FNL & 2200' FWL, NE/4 NW/4, Section 10, T8S, R20E,
Target Location: 1584' FNL & 2204' FWL, SE/4 NW/4, Section 10, T8S, R20E,
SLB&M, Uintah County, Utah

Dear Diana:

Axia Energy, LLC respectfully submits this request for exception to spacing (R649-3-11) based on geology since the well is located less than 460 feet to the drilling unit boundary. Axia Energy, LLC is the only owner and operator within 460 feet of the surface and target location as well as all points along the intended well bore path and are not within 460 feet of any uncommitted tracts or a unit boundary.

Thank you very much for your timely consideration of this application. Please feel free to contact Jess A. Peonio of Axia Energy, LLC at 720-746-5212 or myself should you have any questions or need additional information.

Sincerely,

Don Hamilton
Agent for Axia Energy, LLC

cc: Jess A. Peonio, Axia Energy, LLC

RECEIVED: December 17, 2012

AXIA ENERGY

LOCATION LAYOUT FOR

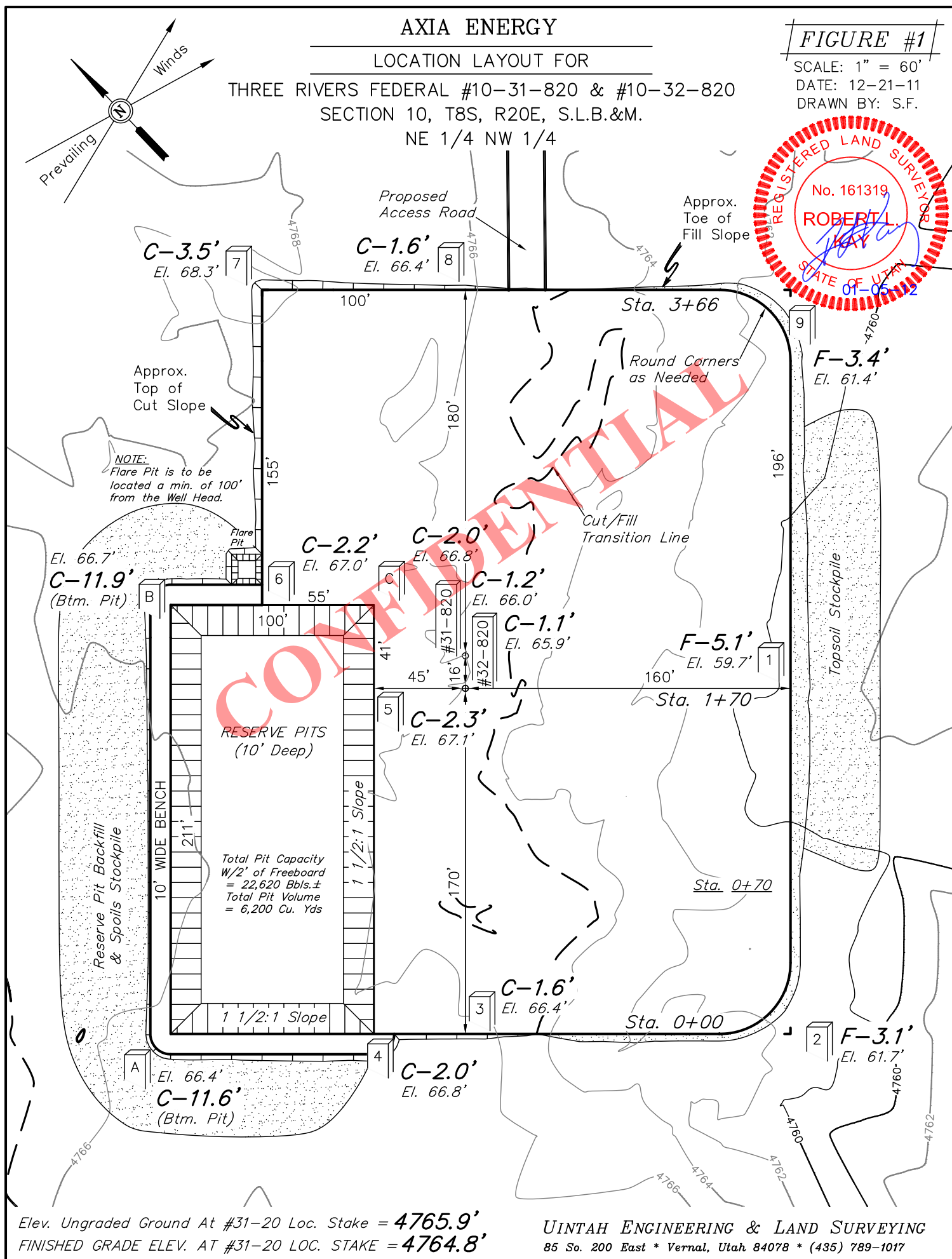
THREE RIVERS FEDERAL #10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

FIGURE #1

SCALE: 1" = 60'

DATE: 12-21-11

DRAWN BY: S.F.



Elev. Ungraded Ground At #31-20 Loc. Stake = 4765.9'
FINISHED GRADE ELEV. AT #31-20 LOC. STAKE = 4764.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

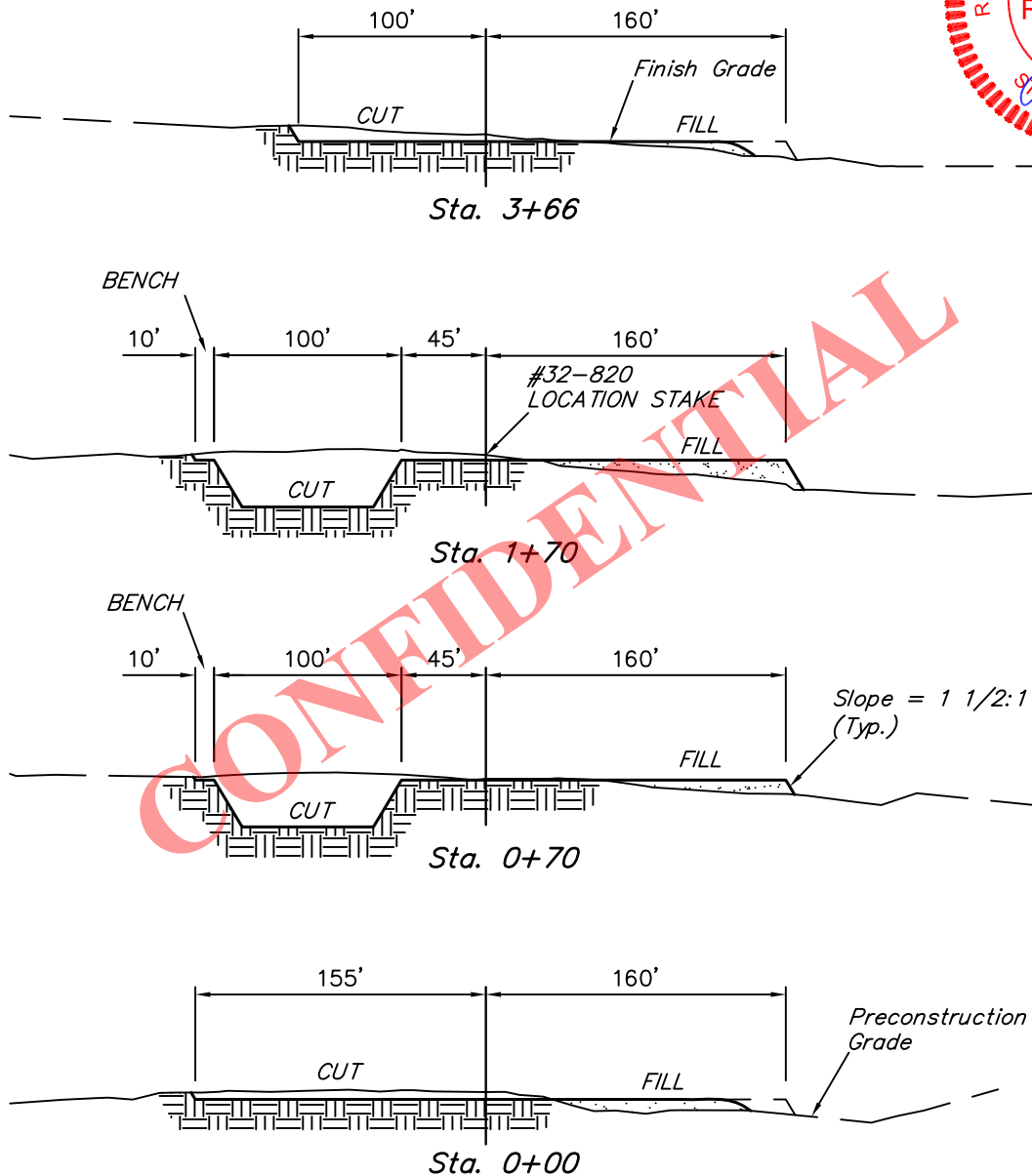
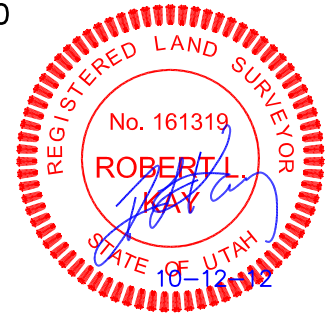
RECEIVED: December 17, 2012

AXIA ENERGY**FIGURE #2****TYPICAL CROSS SECTIONS FOR**

THREE RIVERS FEDERAL #10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

X-Section
Scale
1" = 40'
1" = 100'

DATE: 12-21-11
 DRAWN BY: S.F.
 REVISED: 10-12-12

**NOTE:**

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ± 3.284 ACRES
 ACCESS ROAD DISTURBANCE = ± 0.588 ACRES
 PIPELINE DISTURBANCE = ± 0.580 ACRES
 TOTAL = ± 4.452 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,150 Cu. Yds.
 Remaining Location = 8,300 Cu. Yds.
TOTAL CUT = 10,450 CU.YDS.
FILL = 5,200 CU.YDS.

EXCESS MATERIAL = 5,250 Cu. Yds.
 Topsoil & Pit Backfill = 5,250 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

RECEIVED: December 17, 2012

AXIA ENERGY

TYPICAL RIG LAYOUT FOR

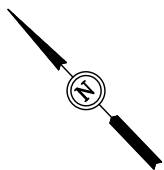
THREE RIVERS FEDERAL #10-31-820 & #10-32-820
SECTION 10, T8S, R20E, S.L.B.&M.
NE 1/4 NW 1/4

FIGURE #3

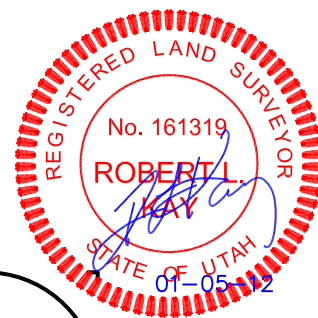
SCALE: 1" = 60'

DATE: 12-21-11

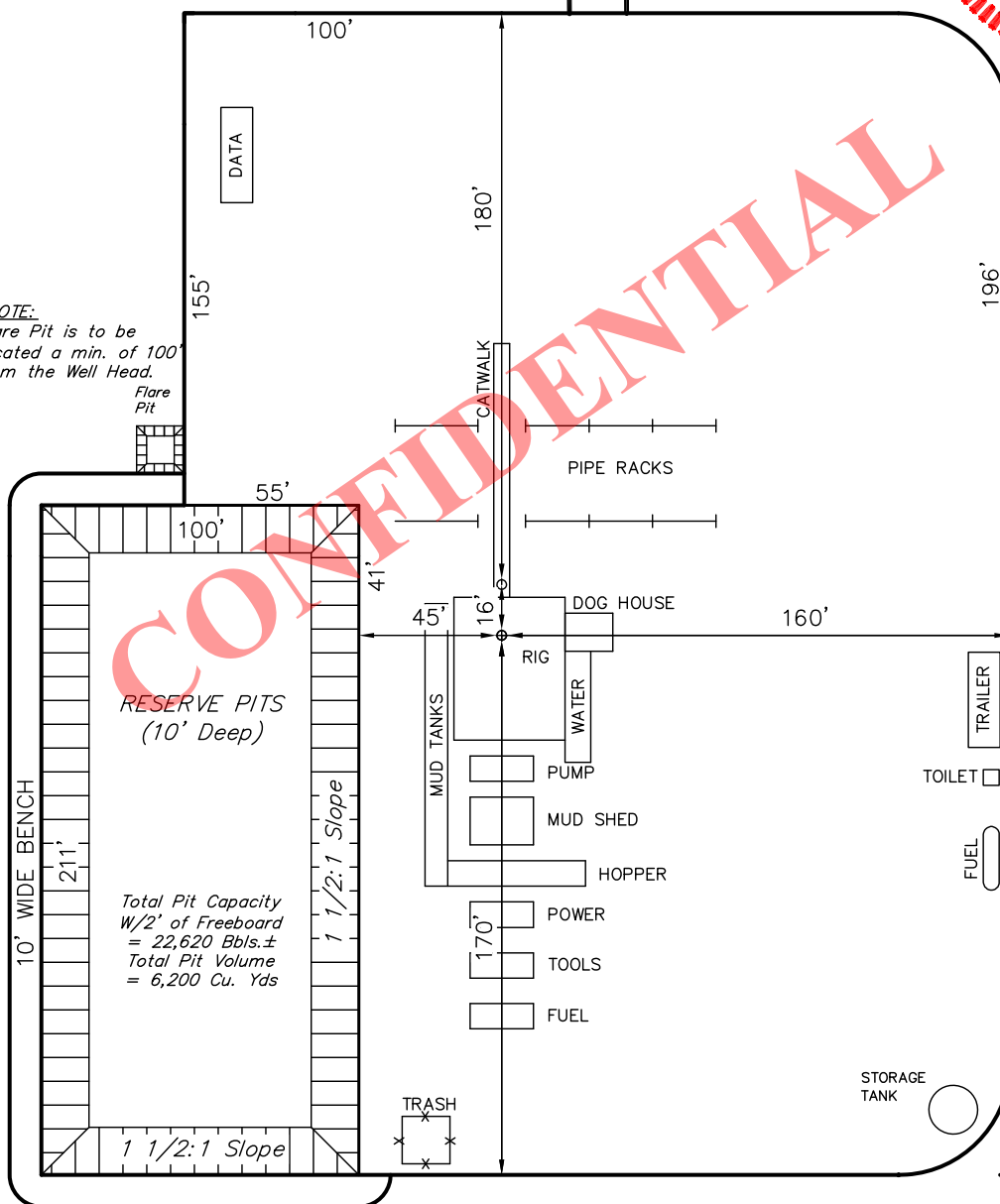
DRAWN BY: S.F.

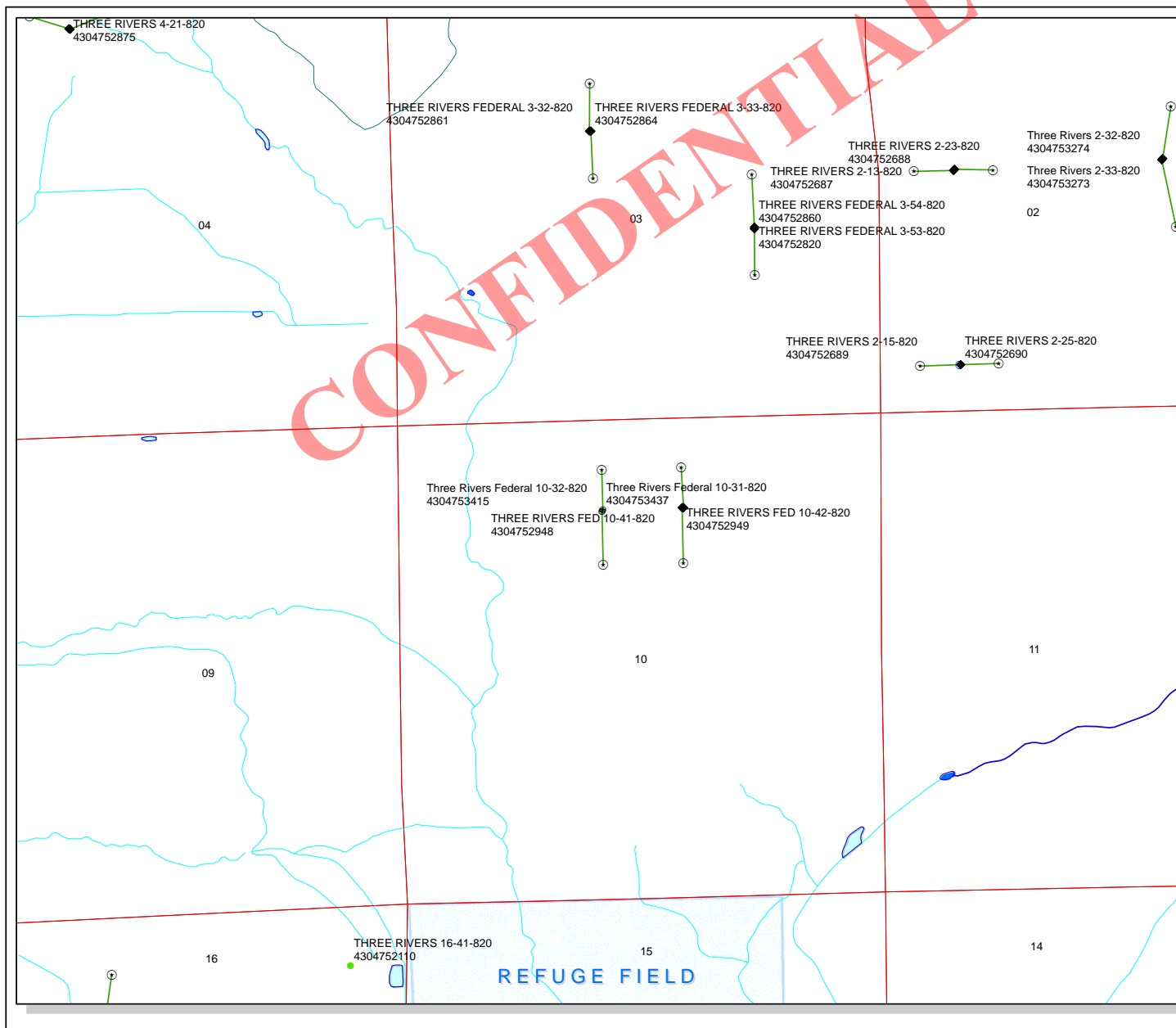


Proposed
Access Road



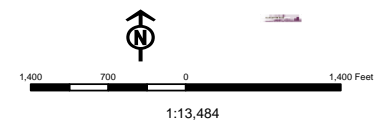
NOTE:
Flare Pit is to be
located a min. of 100'
from the Well Head.





API Number: 4304753415
Well Name: Three Rivers Federal 10-32-820
Township T08.0S Range R20.0E Section 10
Meridian: SLBM
Operator: AXIA ENERGY LLC
Map Prepared:
Map Produced by Diana Mason

Units	Wells Query
STATUS	Status
ACTIVE	APD - Approved Permit
EXPLORATORY	DRL - Spudded (Drilling Commenced)
GAS STORAGE	GIW - Gas Injection
NF PP OIL	GS - Gas Storage
NF SECONDARY	LOC - New Location
PI OIL	OPS - Operation Suspended
PP GAS	PA - Plugged Abandoned
PP GEOTHERM	PGW - Producing Gas Well
PP OIL	POW - Producing Oil Well
SECONDARY	SGW - Shut-in Gas Well
TERMINATED	SOW - Shut-in Oil Well
Fields	TA - Temp. Abandoned
Unknown	TW - Test Well
ABANDONED	WDW - Water Disposal
ACTIVE	WW - Water Injection Well
COMBINED	WSW - Water Supply Well
INACTIVE	Bottom Hole Location - Oil/Gas/Dls
STORAGE	
TERMINATED	



WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/17/2012

API NO. ASSIGNED: 43047534150000

WELL NAME: Three Rivers Federal 10-32-820

OPERATOR: AXIA ENERGY LLC (N3765)

PHONE NUMBER: 435 719-2018

CONTACT: Don Hamilton

PROPOSED LOCATION: NENW 10 080S 200E

Permit Tech Review: ☒

SURFACE: 0985 FNL 2200 FWL

Engineering Review: ☐

BOTTOM: 1584 FNL 2204 FWL

Geology Review: ☒

COUNTY: UINTAH

LATITUDE: 40.14178

LONGITUDE: -109.65604

UTM SURF EASTINGS: 614484.00

NORTHINGS: 4444359.00

FIELD NAME: UNDESIGNATED

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU86181

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: FEDERAL - LPM9046683☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 49-2262 - RNI at Green River☐ RDCC Review:☐ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-11

Effective Date:

Siting:

☒ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason
4 - Federal Approval - dmason
15 - Directional - dmason
23 - Spacing - dmason

RECEIVED: December 27, 2012



GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Three Rivers Federal 10-32-820
API Well Number: 43047534150000
Lease Number: UTU86181
Surface Owner: FEDERAL
Approval Date: 12/27/2012

Issued to:

AXIA ENERGY LLC, 1430 Larimer Ste 400, Denver, CO 80202

Authority:

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

Exception Location:

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled,

completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284

(please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "John Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

DEC 17 2012

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

CONFIDENTIAL

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU86181
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator AXIA ENERGY LLC		7. If Unit or CA Agreement, Name and No.
Contact: DON S HAMILTON E-Mail: starpoint@etv.net		8. Lease Name and Well No. THREE RIVERS FEDERAL 10-32-820
3a. Address 1430 LARIMER STREET SUITE #400 DENVER, CO 80202	3b. Phone No. (include area code) Ph: 435-719-2018 Fx: 435-719-2019	9. API Well No. 43-047-53415
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NENW 985FNL 2200FWL 40.141819 N Lat, 109.656206 W Lon At proposed prod. zone SENW 1584FNL 2204FWL 40.140178 N Lat, 109.656175 W Lon		10. Field and Pool, or Exploratory WILDCAT UNDESIGNATED
14. Distance in miles and direction from nearest town or post office* 27.1 MILES SOUTHWEST OF VERNAL, UTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 10 T8S R20E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 471	16. No. of Acres in Lease 80.00	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 16	19. Proposed Depth 8719 MD 8634 TVD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.) 4766 GL	22. Approximate date work will start 01/01/2013	17. Spacing Unit dedicated to this well 40.00
		20. BLM/BIA Bond No. on file UTB000464
		23. Estimated duration 60 DAYS

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) DON S HAMILTON Ph: 435-719-2018	Date 12/17/2012
Title PERMITTING AGENT		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date AUG 20 2013
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

Additional Operator Remarks (see next page)

AUG 30 2013

Electronic Submission #166173 verified by the BLM Well Information System
For AXIA ENERGY LLC, sent to the Vernal

DIV. OF OIL, GAS & MINING

NOTICE OF APPROVAL

UDOGM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

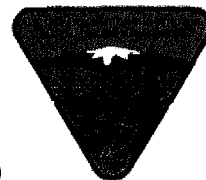


UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: AXIA ENERGY LLC
Well No: THREE RIVERS FED. 10-32-820
API No: 43-047-53415

Location: NENW, Sec.10, T8S, R20E
Lease No: UTU-86181
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

***SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)***

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- The proposed project is subject to R307-205-5: Fugitive Dust, of the Utah Air Quality Rules, due to the fugitive dust that will be generated during the excavation of the roadway for the project and possibly the pad (based on pad size). These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm. While filing a fugitive dust plan with the Division of Air Quality is not required for this project, we encourage the use of the online free fugitive dust development program to assist you in meeting the requirements of R307-205-5 that may be found at <https://secure.utah.gov/deq-dashboard/index.html>.
- Stationary internal combustion engines would comply with the following emission standards: 2 g/bhp-hr of NO_x for engines less than 300 HP and 1 g/bhp-hr of NO_x for engines over 300 HP.
- Either no or low bleed controllers would be installed on pneumatic pumps, actuators or other pneumatic devices.
- VOC venting controls or flaring would be utilized for oil or gas atmospheric storage tanks.
- VOC venting controls or flaring would be used for glycol dehydration and amine units.
- Where feasible, green completion would be used for well completion, re-completion, venting, or planned blowdown emissions. Alternatively, use controlled VOC emissions methods with 90% efficiency.
- The proposed well drilling project may require a permit, known as an Approval Order, from the Executive Secretary of the Air Quality Board. If any compressor or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at www.rules.utah.gov/publicat/code/r307/r307.htm.

- All vehicles and equipment shall be cleaned either through power-washing, or other approved method, if the vehicles or equipment were previously operated outside the Uinta Basin, to prevent weed seed introduction.
- A permitted paleontologist is to be present to spot check construction at well locations, 10-31-820, 10-32-820, 9-41-820, and 10-30-820, during all surface (rock) disturbing activities: examples include the following; building of the well pad, access road, and pipelines.
- Construction and drilling is not allowed from March 1 – August 31 to minimize impacts during burrowing owl nesting. If it is anticipated that construction or drilling will occur during the given timing restriction, a BLM or qualified biologist should be notified so surveys can be conducted. Depending upon the results of the surveys, permission to proceed may or may not be recommended or granted by the BLM Authorized Officer (AO).
- Axia must use Target Trucking's water number 43-10988.
- The best method to avoid entrainment is to pump from an off-channel location – one that does not connect to the river during high spring flows. An infiltration gallery constructed in a BLM and Service approved location is best.
- If the pump head is located in the river channel where larval fish are known to occur, the following measures apply:
 - do not situate the pump in a low-flow or no-flow area as these habitats tend to concentrate larval fishes;
 - limit the amount of pumping, to the greatest extent possible, during that period of the year when larval fish may be present (April 1 to August 31); and
 - limit the amount of pumping, to the greatest extent possible, during the pre-dawn hours as larval drift studies indicate that this is a period of greatest daily activity.
- Screen all pump intakes with 3/32 inch mesh material.
- Approach velocities for intake structures will follow the National Marine Fisheries Service's document "Fish Screening Criteria for Anadromous Salmonids". For projects with an in-stream intake that operate in stream reaches where larval fish may be present, the approach velocity will not exceed 0.33 feet per second (ft/s).
- Report any fish impinged on the intake screen to the Service (801.975.3330) and the Utah Division of Wildlife Resources:
 - Northeastern Region
 - 318 North Vernal Ave, Vernal, UT 84078
 - Phone: (435) 781-9453

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- CBL will be run from TD to TOC3. Cement for the surface casing will be circulated to the surface.
- Cement for long-string shall be circulated 200' above surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼ ¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 720 746-5200 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/15/2014 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input checked="" type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Axia Energy LLC respectfully requests a one year extension of the state permit for the referenced well. This is the first extension that has been requested.		
Approved by the Utah Division of Oil, Gas and Mining Date: November 18, 2013 By:		
NAME (PLEASE PRINT) Don Hamilton		PHONE NUMBER 435 719-2018
SIGNATURE N/A		TITLE Permitting Agent (Buys & Associates, Inc) DATE 11/12/2013



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047534150000

API: 43047534150000

Well Name: Three Rivers Federal 10-32-820

Location: 0985 FNL 2200 FWL QTR NENW SEC 10 TWNP 080S RNG 200E MER S

Company Permit Issued to: AXIA ENERGY LLC

Date Original Permit Issued: 12/27/2012

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☒ Yes ☐ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

Signature: Don Hamilton

Date: 11/12/2013

Title: Permitting Agent (Buys & Associates, Inc) Representing: AXIA ENERGY LLC

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: AXIA ENERGY LLC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1430 Larimer Ste 400 , Denver, CO, 80202		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
9. FIELD and POOL or WILDCAT: UNDESIGNATED		COUNTY: UINTAH
STATE: UTAH		
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 12/4/2013	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. MIRU Pete Martin Conductor Rig. Spud 12/04/13. Drilled to 100' and set 16" conductor casing. Cemented to surface. Released Pete Martin Conductor Rig.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY December 09, 2013		
NAME (PLEASE PRINT) Cindy Turner	PHONE NUMBER 720 746-5209	TITLE Project Manager
SIGNATURE N/A	DATE 12/8/2013	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU86181

SUNDRY NOTICES AND REPORTS ON WELLS

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

8. WELL NAME and NUMBER:

Three Rivers Federal 10-32-820

9. API NUMBER:

4304753415

10. FIELD AND POOL, OR WILDCAT:

UNDESIGNATED

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Ultra Resources, Inc.

3. ADDRESS OF OPERATOR:

304 Inverness Way South

CITY

Englewood

STATE

CO

ZIP

80112

PHONE NUMBER:

(303) 645-9810

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 985 FNL 2200 FWL Lat. 40.141780 Long. 109.656040

COUNTY: UINTAH

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 10 8S 20E S

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ NOTICE OF INTENT
(Submit in Duplicate)
Approximate date work will start:

☒ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

1/5/2014

TYPE OF ACTION

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Resume operations

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ProPetro is moving onto Three Rivers Three Rivers Fed #10-32-820 on 1/4/2014 to drill and be setting surface casing on 1/5/2014

RECEIVED

JAN 03 2014

DIV OF OIL, GAS & MINING

NAME (PLEASE PRINT) Kim Dooley

TITLE Permitting Assistant

SIGNATURE

Kim Dooley

DATE 1/3/2014

(This space for State use only)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Request to Transfer Application or Permit to Drill

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

Well name:	See Attached List
API number:	
Location:	Qtr-Qtr: Section: Township: Range:
Company that filed original application:	Don Hamilton - Star Point Enterprises for Axia Energy, LLC
Date original permit was issued:	
Company that permit was issued to:	Axia Energy, LLC

Check one	Desired Action:
	Transfer pending (unapproved) Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
✓	Transfer approved Application for Permit to Drill to new operator
	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?		✓
If so, has the surface agreement been updated?		✓
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. _____		✓

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

Name (please print) Mary Sharon Balakas Title Attorney in Fact
Signature *Mary Sharon Balakas* Date 12/11/13
Representing (company name) Ultra Resources

RECEIVED
DEC 16 2013

DIV. OF OIL, GAS & MINING

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

10/1/2013

FROM: (Old Operator): N3765-Axia Energy, LLC 1430 Larimer Street, Suite 400 Denver, CO 80202 Phone: 1 (720) 746-5200	TO: (New Operator): N4045-Ultra Resources, Inc. 304 Inverness Way South, Suite 295 Englewood, CO 80112 Phone: 1 (303) 645-9810
---	--

CA No.				Unit:	N/A			
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/16/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 12/16/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/14/2014
- a. Is the new operator registered in the State of Utah: _____ Business Number: 8861713-0143
- 5a. (R649-9-2)Waste Management Plan has been received on: N/A
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 1/14/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 1/14/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/14/2014
- Bond information entered in RBDMS on: 1/14/2014
- Fee/State wells attached to bond in RBDMS on: 1/14/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 1/14/2014
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 22046400
- Indian well(s) covered by Bond Number: 22046400
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 22046398
- 3b. The **FORMER** operator has requested a release of liability from their bond on: Not Yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/14/2014

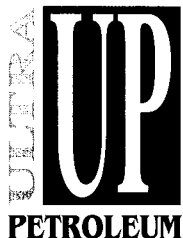
COMMENTS:

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Well Name	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
THREE RIVERS 2-41-820	2	080S	200E	4304752686		State	OW	APD
THREE RIVERS 2-25-820	2	080S	200E	4304752690		State	OW	APD
THREE RIVERS 36-21-720	36	070S	200E	4304752698		State	OW	APD
THREE RIVERS 36-13-720	36	070S	200E	4304752699		State	OW	APD
THREE RIVERS FEDERAL 3-54-820	3	080S	200E	4304752860		Federal	OW	APD
THREE RIVERS FEDERAL 3-33-820	3	080S	200E	4304752864		Federal	OW	APD
THREE RIVERS FED 35-34-720	35	070S	200E	4304753006		Federal	OW	APD
THREE RIVERS FED 35-42-720	35	070S	200E	4304753007		Federal	OW	APD
THREE RIVERS FED 35-44-720	35	070S	200E	4304753008		Federal	OW	APD
Three Rivers 2-32-820	2	080S	200E	4304753274		State	OW	APD
Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	OW	APD
Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	OW	APD
Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	OW	APD
Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	OW	APD
Three Rivers Federal 35-14-720	35	070S	200E	4304753553		Federal	OW	APD
Three Rivers Federal 35-13-720	35	070S	200E	4304753554		Federal	OW	APD
Three Rivers 7-34-821	7	080S	210E	4304753558		Fee	OW	APD
Three Rivers 7-23-821	7	080S	210E	4304753559		Fee	OW	APD
Three Rivers 7-21-821	7	080S	210E	4304753560		Fee	OW	APD
Three Rivers 7-22-821	7	080S	210E	4304753561		Fee	OW	APD
Three Rivers 7-12-821	7	080S	210E	4304753562		Fee	OW	APD
Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	OW	APD
Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	OW	APD
Three Rivers D	16	080S	200E	4304753702		State	WD	APD
Three Rivers Federal 4-41-820	4	080S	200E	4304753911		Federal	OW	APD
Three Rivers Federal 4-42-820	4	080S	200E	4304753913		Federal	OW	APD
Three Rivers Federal 3-12-820	4	080S	200E	4304753914		Federal	OW	APD
Three Rivers Federal 34-42-720	35	070S	200E	4304753915		Federal	OW	APD
Three Rivers Federal 34-43-720	35	070S	200E	4304753916		Federal	OW	APD
Three Rivers Federal 35-12-720	35	070S	200E	4304753917		Federal	OW	APD
Three Rivers Federal 35-43-720	35	070S	200E	4304753918		Federal	OW	APD
Three Rivers Federal 35-442-720	35	070S	200E	4304753919		Federal	OW	APD
Three Rivers Federal 35-21-720	35	070S	200E	4304753943		Federal	OW	APD
Three Rivers Federal 35-11-720	35	070S	200E	4304753944		Federal	OW	APD
Three Rivers 2-24-820	2	080S	200E	4304753945		State	OW	APD
Three Rivers 2-223-820	2	080S	200E	4304753946		State	OW	APD
Three Rivers 2-21-820	2	080S	200E	4304753947		State	OW	APD
Three Rivers 2-22-820	2	080S	200E	4304753948		State	OW	APD
Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	OW	APD
Three Rivers Federal 3-13-820	3	080S	200E	4304753951		Federal	OW	APD
Three Rivers Federal 3-14-820	3	080S	200E	4304753952		Federal	OW	APD
Three Rivers Federal 3-23-820	3	080S	200E	4304753953		Federal	OW	APD
Three Rivers Federal 3-24-820	3	080S	200E	4304753954		Federal	OW	APD
Three Rivers 4-13-820	5	080S	200E	4304753956		Federal	OW	APD
Three Rivers Federal 5-43-820	5	080S	200E	4304753957		Federal	OW	APD
Three Rivers Federal 5-42-820	5	080S	200E	4304753958		Federal	OW	APD
Three Rivers Federal 5-11-820	5	080S	200E	4304754204		Federal	OW	APD
Three Rivers Federal 5-21-820	5	080S	200E	4304754205		Federal	OW	APD
Three Rivers Federal 8-31-820	8	080S	200E	4304754211		Federal	OW	APD
Three Rivers Federal 8-41-820	8	080S	200E	4304754212		Federal	OW	APD
Three Rivers Federal 3-34-820	3	080S	200E	4304754213		Federal	OW	APD
Three Rivers Federal 3-44-820	3	080S	200E	4304754214		Federal	OW	APD
THREE RIVERS 32-34-720	32	070S	200E	4304752735	19249	Fee	OW	DRL
THREE RIVERS FEDERAL 8-52-820	8	080S	200E	4304752770	19156	Federal	OW	DRL
THREE RIVERS 4-14-820	5	080S	200E	4304752863	19183	Fee	OW	DRL
THREE RIVERS FED 10-42-820	10	080S	200E	4304752949	19310	Federal	OW	DRL
THREE RIVERS FED 3-11-820	34	070S	200E	4304752950	19184	Federal	OW	DRL
Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	OW	DRL
Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	OW	DRL

Axia Energy, LLC (N3765) to Ultra Resources, Inc. (N4045) Effective 10/1/2013

Three Rivers Federal 34-35-720	34	070S	200E	4304753282	19287	Federal	OW	DRL
Three Rivers Federal 34-25-720	34	070S	200E	4304753283	19288	Federal	OW	DRL
Three Rivers Federal 10-32-820	10	080S	200E	4304753415	19275	Federal	OW	DRL
Three Rivers Federal 10-31-820	10	080S	200E	4304753437	19276	Federal	OW	DRL
Three Rivers 16-34-820	16	080S	200E	4304753472	19278	State	OW	DRL
Three Rivers 16-44-820	16	080S	200E	4304753473	19268	State	OW	DRL
Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	OW	DRL
Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	OW	DRL
Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	OW	DRL
Three Rivers 16-31-820	16	080S	200E	4304753495	19269	State	OW	DRL
Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	OW	DRL
THREE RIVERS FED 10-30-820	10	080S	200E	4304753555	19169	Federal	OW	DRL
Three Rivers Federal 9-41-820	10	080S	200E	4304753556	19170	Federal	OW	DRL
Three Rivers Federal 33-13-720	33	070S	200E	4304753723	19222	Federal	OW	DRL
Three Rivers Federal 33-12-720	33	070S	200E	4304753724	19250	Federal	OW	DRL
Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	OW	DRL
THREE RIVERS 36-11-720	36	070S	200E	4304751915	18355	State	OW	P
THREE RIVERS 2-11-820	2	080S	200E	4304751936	18354	State	OW	P
THREE RIVERS 34-31-720	34	070S	200E	4304752012	18326	Fee	OW	P
THREE RIVERS 16-42-820	16	080S	200E	4304752056	18682	State	OW	P
THREE RIVERS 16-43-820	16	080S	200E	4304752057	18683	State	OW	P
THREE RIVERS 16-41-820	16	080S	200E	4304752110	18356	State	OW	P
THREE RIVERS 2-51-820	2	080S	200E	4304752685	18941	State	OW	P
THREE RIVERS 2-13-820	2	080S	200E	4304752687	19014	State	OW	P
THREE RIVERS 2-23-820	2	080S	200E	4304752688	19015	State	OW	P
THREE RIVERS 2-15-820	2	080S	200E	4304752689	18770	State	OW	P
THREE RIVERS 36-31-720	36	070S	200E	4304752697	19086	State	OW	P
THREE RIVERS 32-25-720	32	070S	200E	4304752718	19033	Fee	OW	P
THREE RIVERS 36-23-720	36	070S	200E	4304752733	18769	State	OW	P
THREE RIVERS 32-33-720	32	070S	200E	4304752734	19016	Fee	OW	P
THREE RIVERS 32-15-720	32	070S	200E	4304752736	18767	Fee	OW	P
THREE RIVERS 32-35-720	32	070S	200E	4304752737	18766	Fee	OW	P
THREE RIVERS FEDERAL 8-53-820	8	080S	200E	4304752771	18992	Federal	OW	P
THREE RIVERS FEDERAL 3-53-820	3	080S	200E	4304752820	19104	Federal	OW	P
THREE RIVERS FEDERAL 3-32-820	3	080S	200E	4304752861	18942	Federal	OW	P
THREE RIVERS FEDERAL 5-56-820	5	080S	200E	4304752862	18993	Federal	OW	P
THREE RIVERS FED 4-31-820	4	080S	200E	4304752874	19023	Federal	OW	P
THREE RIVERS 4-21-820	4	080S	200E	4304752875	19048	Federal	OW	P
THREE RIVERS FED 34-23-720	34	070S	200E	4304752945	19049	Federal	OW	P
THREE RIVERS FED 34-33-720	34	070S	200E	4304752947	19050	Federal	OW	P
THREE RIVERS FED 10-41-820	10	080S	200E	4304752948	19137	Federal	OW	P
THREE RIVERS FED 34-15-720	34	070S	200E	4304752965	18960	Federal	OW	P
THREE RIVERS FED 35-32-720	35	070S	200E	4304753005	19138	Federal	OW	P
Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	OW	P
Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	OW	P
Three Rivers 2-33-820	2	080S	200E	4304753273	18943	State	OW	P
Three Rivers 4-33-820	4	080S	200E	4304753528	19167	Fee	OW	P
Three Rivers Federal 33-14-720	33	070S	200E	4304753551	19107	Federal	OW	P
Three Rivers Federal 4-32-820	4	080S	200E	4304753552	19168	Federal	OW	P
Three Rivers Federal 33-24-720	33	070S	200E	4304753557	19108	Federal	OW	P
Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	OW	P
Three Rivers 5-31-820	32	070S	200E	4304753711	19068	Fee	OW	P
Three Rivers Federal 33-11-720	32	070S	200E	4304753733	19109	Federal	OW	P
Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	OW	P
Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	OW	P



Ultra Resources, Inc.

December 13, 2013

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

Division of Oil, Gas, and Mining
1594 West North Temple
Salt Lake City, UT 84116
Attn: Rachel Medina

Re: Transfer of Operator
Three Rivers Project Area
Uintah County, Utah

Dear Ms. Medina:

Pursuant to Purchase and Sale Agreement dated effective October 1, 2013 Ultra Resources, Inc. ("Ultra") assumed the operations of Axia Energy, LLC ("Axia") in the Three Rivers Area, Uintah County, Utah.


Accordingly, Ultra is submitting the following documents for your review and approval:

- 1) Request to Transfer Application or Permit to Drill for New, APD Approved & Drilled Wells
- 2) Request to Transfer Application or Permit to Drill – APD Pending
- 3) Two Completed Sundry Notice and Reports on Wells Form 9 regarding Change of Operator executed by Ultra Resources, Inc. and Axia Energy, LLC
- 4) Statewide Surety Bond in the amount of \$120,000

As to all wells located on Fee Surface there are surface agreements in place. Ultra presently does not anticipate making any change in the drilling plans submitted by Axia.

Ultra has also submitted a Statewide Bond to the Bureau of Land Management. As soon as we receive the acknowledgement and approval by the BLM we will forward same to you for your files. A copy of our transfer letter and bond is attached for your reference.

Should you need any further information at this time, please call me direct at (303) 645-9865 or email msbalakas@ultrapetroleum.com.

Sincerely,

Mary Sharon Balakas, CPL
Director of Land

cc: Cindy Turner, Axia Energy, LLC

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attached Well List
2. NAME OF OPERATOR: Ultra Resources, Inc. N4045		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South CITY Englewood STATE CO ZIP 80112		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached Well List
PHONE NUMBER: (303) 645-9810		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013
FROM:
Axia Energy, LLC
1430 Larimer Street
Suite 400
Denver, CO 80202
Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682
TO:
Ultra Resources, Inc.
304 Inverness Way South
Englewood, CO 80112
Bond Number: DOGM-022046398
BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED
DEC 16 2013
DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE Mary Sharon Balakas DATE 12/11/13

APPROVED

(This space for State use only)

JAN 16 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P		
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P		08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P		
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD		10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P		08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD		10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD		08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD		12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P		
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD		08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P		
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P		
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P		
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P		
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS		03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P		12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P		12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P		12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P		
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS		03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC		03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS		03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P		
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P		
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P		
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS		03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753620		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753621		Fee	Fee	OW	APD	PERPEND	04/15/13	
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P		
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P		
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-3333-720	Three Rivers 32-3333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS		10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P		06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P		05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P		08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG		08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P		
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD		10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P		
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD		12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P		
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD		08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P		
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P		08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD		07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC		02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD		12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P		12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD		12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P		02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P		08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal			NA	SUB	12/10/13	
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal			NA	SUB	12/07/13	
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal			NA	SUB	12/07/13	

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Axia Energy, LLC

N3765

3. ADDRESS OF OPERATOR:

1430 Larimer Street, Ste 400 CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(720) 746-5200

4. LOCATION OF WELL

FOOTAGES AT SURFACE: See Attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 10/1/2013	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER:
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EFFECTIVE DATE: October 1, 2013

FROM:

Axia Energy, LLC

1430 Larimer Street

Suite 400

Denver, CO 80202

Bond Number: Blanket Statewide UT State/Fee Bond LPM9046682

TO:

Ultra Resources, Inc.

304 Inverness Way South

Englewood, CO 80112

Bond Number: DOGM 022046298

BLM 022046400

Ultra Resources, Inc. will be responsible under the terms and conditions of the leases/wells for the operations conducted on the leased lands.

RECEIVED

DEC 16 2013

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Daniel G. Blanchard

TITLE President

SIGNATURE

D. G. Blanchard

DATE

12/11/13

(This space for State use only)

APPROVED

JAN 16 2013

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 2-11-820	Three Rivers 02-11-820	2	080S	200E	4304751936	18354	State	State	OW	P	P	1	
THREE RIVERS 2-13-820	Three Rivers 02-13-820	2	080S	200E	4304752687	19014	State	State	OW	DRL	P	2	08/27/12
THREE RIVERS 2-15-820	Three Rivers 02-15-820	2	080S	200E	4304752689	18770	State	State	OW	P	P	3	
Three Rivers 2-21-820	Three Rivers 02-21-820	2	080S	200E	4304753947		State	State	OW	APD	APRVD	4	10/15/13
Three Rivers 2-223-820	Three Rivers 02-223-820	2	080S	200E	4304753946		State	State	OW	APD	APRVD	5	10/15/13
Three Rivers 2-22-820	Three Rivers 02-22-820	2	080S	200E	4304753948		State	State	OW	APD	APRVD	6	10/15/13
THREE RIVERS 2-23-820	Three Rivers 02-23-820	2	080S	200E	4304752688	19015	State	State	OW	DRL	P	7	08/27/12
Three Rivers 2-24-820	Three Rivers 02-24-820	2	080S	200E	4304753945		State	State	OW	APD	APRVD	8	10/15/13
THREE RIVERS 2-25-820	Three Rivers 02-25-820	2	080S	200E	4304752690		State	State	OW	APD	APRVD	9	08/27/12
Three Rivers 2-32-820	Three Rivers 02-32-820	2	080S	200E	4304753274		State	State	OW	APD	APRVD	10	12/11/12
Three Rivers 2-33-820	Three Rivers 02-33-820	2	080S	200E	4304753273	18943	State	State	OW	P	P	1	
THREE RIVERS 2-41-820	Three Rivers 02-41-820	2	080S	200E	4304752686		State	State	OW	APD	APRVD	2	08/27/12
THREE RIVERS 2-51-820	Three Rivers 02-51-820	2	080S	200E	4304752685	18941	State	State	OW	P	P	3	
Three Rivers 4-13-820	Three Rivers 04-13-820	5	080S	200E	4304753956		Fee	Federal	OW	APD	PERPEND	08/19/13	
THREE RIVERS 4-14-820	Three Rivers 04-14-820	5	080S	200E	4304752863	19183	Fee	Federal	OW	DRL	P	5	
Three Rivers 4-33-820	Three Rivers 04-33-820	4	080S	200E	4304753528	19167	Fee	Fee	OW	DRL	P	6	
Three Rivers 5-31-820	Three Rivers 05-31-820	32	070S	200E	4304753711	19068	Fee	Fee	OW	DRL	P	7	
Three Rivers 7-12-821	Three Rivers 07-12-821	7	080S	210E	4304753562		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 7-21-821	Three Rivers 07-21-821	7	080S	210E	4304753560		Fee	Fee	OW	APD	PERPEND	04/15/13	9
Three Rivers 7-22-821	Three Rivers 07-22-821	7	080S	210E	4304753561		Fee	Fee	OW	APD	PERPEND	04/15/13	20
Three Rivers 7-23-821	Three Rivers 07-23-821	7	080S	210E	4304753559		Fee	Fee	OW	APD	PERPEND	04/15/13	1
Three Rivers 7-34-821	Three Rivers 07-34-821	7	080S	210E	4304753558		Fee	Fee	OW	APD	PERPEND	04/15/13	2
Three Rivers 16-11-820	Three Rivers 16-11-820	16	080S	200E	4304753474	19262	State	State	OW	DRL	SCS	3	03/12/13
Three Rivers 16-12-820	Three Rivers 16-12-820	16	080S	200E	4304753475	19263	State	State	OW	DRL	SCS	4	03/12/13
Three Rivers 16-21-820	Three Rivers 16-21-820	16	080S	200E	4304753229	19024	State	State	OW	DRL	P	5	12/11/12
Three Rivers 16-22-820	Three Rivers 16-22-820	16	080S	200E	4304753230	18961	State	State	OW	DRL	P	6	12/11/12
Three Rivers 16-23-820	Three Rivers 16-23-820	16	080S	200E	4304753231	19037	State	State	OW	DRL	P	7	12/11/12
Three Rivers 16-24-820	Three Rivers 16-24-820	16	080S	200E	4304753232	19038	State	State	OW	P	P	8	
Three Rivers 16-31-820	Three Rivers 16-31-820	16	080S	200E	4304753495		State	State	OW	APD	CCS	9	03/12/13
Three Rivers 16-32-820	Three Rivers 16-32-820	16	080S	200E	4304753494	19185	State	State	OW	DRL	WOC	30	03/12/13
Three Rivers 16-33-820	Three Rivers 16-33-820	16	080S	200E	4304753496	19161	State	State	OW	DRL	WOC	1	03/12/13
Three Rivers 16-34-820	Three Rivers 16-34-820	16	080S	200E	4304753472		State	State	OW	APD	CCS	2	03/12/13
THREE RIVERS 16-41-820	Three Rivers 16-41-820	16	080S	200E	4304752110	18356	State	State	OW	P	P	3	
THREE RIVERS 16-42-820	Three Rivers 16-42-820	16	080S	200E	4304752056	18682	State	State	OW	P	P	4	
THREE RIVERS 16-43-820	Three Rivers 16-43-820	16	080S	200E	4304752057	18683	State	State	OW	P	P	5	
Three Rivers 16-44-820	Three Rivers 16-44-820	16	080S	200E	4304753473		State	State	OW	APD	CCS	6	03/12/13
Three Rivers 18-21-821	Three Rivers 18-21-821	18	080S	210E	4304753276		Fee	Fee	OW	APD	PERPEND	12/17/12	7
Three Rivers 18-22-821	Three Rivers 18-22-821	18	080S	210E	4304753260		Fee	Fee	OW	APD	PERPEND	04/15/13	8
Three Rivers 18-31-821	Three Rivers 18-31-821	18	080S	210E	4304753277		Fee	Fee	OW	APD	PERPEND	12/19/12	9
Three Rivers 18-32-821	Three Rivers 18-32-821	18	080S	210E	4304753261		Fee	Fee	OW	APD	PERPEND	04/15/13	40
Three Rivers 27-34-720	Three Rivers 27-34-720	34	070S	200E	4304753278		Fee	Fee	OW	APD	PERPEND	12/19/12	1
THREE RIVERS 32-15-720	Three Rivers 32-15-720	32	070S	200E	4304752736	18767	Fee	Fee	OW	P	P	2	
THREE RIVERS 32-25-720	Three Rivers 32-25-720	32	070S	200E	4304752718	19033	Fee	Fee	OW	P	P	3	
Three Rivers 32-32-720	Three Rivers 32-32-720	32	070S	200E	4304753734	19087	Fee	Fee	OW	DRL	P	4	06/12/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753950	19251	Fee	Fee	OW	DRL	SCS	5	10/15/13
Three Rivers 32-333-720	Three Rivers 32-333-720	32	070S	200E	4304753735	19088	Fee	Fee	OW	DRL	P	6	06/12/13
Three Rivers 32-334-720	Three Rivers 32-334-720	32	070S	200E	4304753710	19067	Fee	Fee	OW	DRL	P	7	05/22/13
THREE RIVERS 32-33-720	Three Rivers 32-33-720	32	070S	200E	4304752734	19016	Fee	Fee	OW	DRL	P	8	08/29/12
THREE RIVERS 32-34-720	Three Rivers 32-34-720	32	070S	200E	4304752735	19249	Fee	Fee	OW	DRL	DRLG	9	08/29/12
THREE RIVERS 32-35-720	Three Rivers 32-35-720	32	070S	200E	4304752737	18766	Fee	Fee	OW	P	P	50	
Three Rivers 32-42-720	Three Rivers 32-42-720	32	070S	200E	4304753949		Fee	Fee	OW	APD	APRVD	1	10/15/13
THREE RIVERS 34-31-720	Three Rivers 34-31-720	34	070S	200E	4304752012	18326	Fee	Fee	OW	P	P	2	
Three Rivers 34-31T-720	Three Rivers 34-31T-720	34	070S	200E	4304753281		Fee	Fee	OW	APD	APRVD	3	12/11/12
THREE RIVERS 36-11-720	Three Rivers 36-11-720	36	070S	200E	4304751915	18355	State	State	OW	P	P	4	
THREE RIVERS 36-13-720	Three Rivers 36-13-720	36	070S	200E	4304752699		State	State	OW	APD	APRVD	5	08/29/12
THREE RIVERS 36-21-720	Three Rivers 36-21-720	36	070S	200E	4304752698		State	State	OW	APD	APRVD	6	08/29/12
THREE RIVERS 36-23-720	Three Rivers 36-23-720	36	070S	200E	4304752733	18769	State	State	OW	P	P	7	
THREE RIVERS 36-31-720	Three Rivers 36-31-720	36	070S	200E	4304752697	19086	State	State	OW	DRL	P	8	08/29/12
Three Rivers D	Three Rivers D	16	080S	200E	4304753702		State	State	WD	APD	APRVD	9	07/15/13
THREE RIVERS FED 3-11-820	Three Rivers Fed 03-11-820	34	070S	200E	4304752950	19184	Federal	Fee	OW	DRL	WOC	60	02/22/13
Three Rivers Federal 3-12-820	Three Rivers Fed 03-12-820	4	080S	200E	4304753914		Federal	Federal	OW	APD	APRVD	1	08/01/13
Three Rivers Federal 3-13-820	Three Rivers Fed 03-13-820	3	080S	200E	4304753951		Federal	Federal	OW	APD	PERPEND	08/12/13	2
Three Rivers Federal 3-14-820	Three Rivers Fed 03-14-820	3	080S	200E	4304753952		Federal	Federal	OW	APD	PERPEND	08/12/13	3
Three Rivers Federal 3-23-820	Three Rivers Fed 03-23-820	3	080S	200E	4304753953		Federal	Federal	OW	APD	PERPEND	08/12/13	4
Three Rivers Federal 3-24-820	Three Rivers Fed 03-24-820	3	080S	200E	4304753954		Federal	Federal	OW	APD	PERPEND	08/12/13	5
THREE RIVERS FEDERAL 3-32-820	Three Rivers Fed 03-32-820	3	080S	200E	4304752861	18942	Federal	Federal	OW	P	P	6	
THREE RIVERS FEDERAL 3-33-820	Three Rivers Fed 03-33-820	3	080S	200E	4304752864		Federal	Federal	OW	APD	APRVD	7	12/24/12
THREE RIVERS FEDERAL 3-53-820	Three Rivers Fed 03-53-820	3	080S	200E	4304752820	19104	Federal	Federal	OW	DRL	P	8	12/24/12
THREE RIVERS FEDERAL 3-54-820	Three Rivers Fed 03-54-820	3	080S	200E	4304752860		Federal	Federal	OW	APD	APRVD	9	12/24/12

ATTACHMENT TO FORM 9 CHANGE OF OPERATOR
AXIA ENERGY TO ULTRA RESOURCES EFFECTIVE 10-01-2013

State Well Name List downloaded 12-10-13	Axia Well Name (for database sort and consistency)	Sec	TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	State Well Status	Actual Status @ 12/12/13	Submitted	Date Apprvd DOGM
THREE RIVERS 4-21-820	Three Rivers Fed 04-21-820	4	080S	200E	4304752875	19048	Federal	Fee	OW	DRL	P	70	02/22/13
THREE RIVERS FED 4-31-820	Three Rivers Fed 04-31-820	4	080S	200E	4304752874	19023	Federal	Fee	OW	DRL	P	1	02/22/13
Three Rivers Federal 4-32-820	Three Rivers Fed 04-32-820	4	080S	200E	4304753552	19168	Federal	Fee	OW	DRL	P	2	08/26/13
Three Rivers Federal 4-41-820	Three Rivers Fed 04-41-820	4	080S	200E	4304753911		Federal	Federal	OW	APD	APRVD	3	08/01/13
Three Rivers Federal 4-42-820	Three Rivers Fed 04-42-820	4	080S	200E	4304753913		Federal	Federal	OW	APD	APRVD	4	08/01/13
Three Rivers Federal 5-11-820	Three Rivers Fed 05-11-820	5	080S	200E	4304754204		Federal	Federal	OW	NEW	PERPEND	12/03/13	5
Three Rivers Federal 5-21-820	Three Rivers Fed 05-21-820	5	080S	200E	4304754205		Federal	Federal	OW	NEW	PERPEND	12/03/13	6
Three Rivers Federal 5-42-820	Three Rivers Fed 05-42-820	5	080S	200E	4304753958		Federal	Federal	OW	APD	PERPEND	08/19/13	7
Three Rivers Federal 5-43-820	Three Rivers Fed 05-43-820	5	080S	200E	4304753957		Federal	Federal	OW	APD	PERPEND	08/19/13	8
THREE RIVERS FEDERAL 5-56-820	Three Rivers Fed 05-56-820	5	080S	200E	4304752862	18993	Federal	Federal	OW	P	P		
THREE RIVERS FEDERAL 8-52-820	Three Rivers Fed 08-52-820	8	080S	200E	4304752770	19156	Federal	Federal	OW	DRL	P	9	02/22/13
THREE RIVERS FEDERAL 8-53-820	Three Rivers Fed 08-53-820	8	080S	200E	4304752771	18992	Federal	Federal	OW	P	P		
Three Rivers Federal 9-41-820	Three Rivers Fed 09-41-820	10	080S	200E	4304753556	19170	Federal	Federal	OW	DRL	P		08/20/13
THREE RIVERS FED 10-30-820	Three Rivers Fed 10-30-820	10	080S	200E	4304753555	19169	Federal	Federal	OW	DRL	P		08/20/13
Three Rivers Federal 10-31-820	Three Rivers Fed 10-31-820	10	080S	200E	4304753437		Federal	Federal	OW	APD	CCS		08/21/13
Three Rivers Federal 10-32-820	Three Rivers Fed 10-32-820	10	080S	200E	4304753415		Federal	Federal	OW	APD	CCS		08/21/13
THREE RIVERS FED 10-41-820	Three Rivers Fed 10-41-820	10	080S	200E	4304752948	19137	Federal	Federal	OW	DRL	P		02/22/13
THREE RIVERS FED 10-42-820	Three Rivers Fed 10-42-820	10	080S	200E	4304752949		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 33-11-720	Three Rivers Fed 33-11-720	32	070S	200E	4304753733	19109	Federal	Fee	OW	DRL	P		07/17/13
Three Rivers Federal 33-12-720	Three Rivers Fed 33-12-720	33	070S	200E	4304753724	19250	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-13-720	Three Rivers Fed 33-13-720	33	070S	200E	4304753723	19222	Federal	Fee	OW	DRL	WOC		09/16/13
Three Rivers Federal 33-14-720	Three Rivers Fed 33-14-720	33	070S	200E	4304753551	19107	Federal	Fee	OW	DRL	P		09/16/13
Three Rivers Federal 33-24-720	Three Rivers Fed 33-24-720	33	070S	200E	4304753557	19108	Federal	Fee	OW	DRL	P		07/09/13
THREE RIVERS FED 34-15-720	Three Rivers Fed 34-15-720	34	070S	200E	4304752965	18960	Federal	Fee	OW	P	P		
THREE RIVERS FED 34-23-720	Three Rivers Fed 34-23-720	34	070S	200E	4304752945	19049	Federal	Fee	OW	DRL	P		02/12/13
Three Rivers Federal 34-25-720	Three Rivers Fed 34-25-720	34	070S	200E	4304753283		Federal	Fee	OW	APD	APRVD		06/10/13
THREE RIVERS FED 34-33-720	Three Rivers Fed 34-33-720	34	070S	200E	4304752947	19050	Federal	Fee	OW	DRL	P		02/22/13
Three Rivers Federal 34-35-720	Three Rivers Fed 34-35-720	34	070S	200E	4304753282		Federal	Fee	OW	APD	APRVD		06/10/13
Three Rivers Federal 34-42-720	Three Rivers Fed 34-42-720	35	070S	200E	4304753915		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 34-43-720	Three Rivers Fed 34-43-720	35	070S	200E	4304753916		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-11-720	Three Rivers Fed 35-11-720	35	070S	200E	4304753944		Federal	Federal	OW	APD	PERPEND	07/25/13	100
Three Rivers Federal 35-12-720	Three Rivers Fed 35-12-720	35	070S	200E	4304753917		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-13-720	Three Rivers Fed 35-13-720	35	070S	200E	4304753554		Federal	Federal	OW	APD	APRVD		08/20/13
Three Rivers Federal 35-14-720	Three Rivers Fed 35-14-720	35	070S	200E	4304753553		Federal	Federal	OW	APD	APRVD		08/22/13
Three Rivers Federal 35-21-720	Three Rivers Fed 35-21-720	35	070S	200E	4304753943		Federal	Federal	OW	APD	PERPEND	07/25/13	4
THREE RIVERS FED 35-32-720	Three Rivers Fed 35-32-720	35	070S	200E	4304753005	19138	Federal	Federal	OW	DRL	APRVD		02/22/13
THREE RIVERS FED 35-34-720	Three Rivers Fed 35-34-720	35	070S	200E	4304753006		Federal	Federal	OW	APD	APRVD		02/22/13
THREE RIVERS FED 35-42-720	Three Rivers Fed 35-42-720	35	070S	200E	4304753007		Federal	Federal	OW	APD	APRVD		02/22/13
Three Rivers Federal 35-43-720	Three Rivers Fed 35-43-720	35	070S	200E	4304753918		Federal	Federal	OW	APD	APRVD		08/01/13
Three Rivers Federal 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753919		Federal	Federal	OW	APD	APRVD		08/01/13
THREE RIVERS FED 35-44-720	Three Rivers Fed 35-44-720	35	070S	200E	4304753008		Federal	Federal	OW	APD	APRVD	110	02/22/13
Three Rivers Fed 03-34-820	Three Rivers Fed 03-34-820	3	080S	200E			Federal		NA	SUB		12/10/13	1
Three Rivers Fed 03-44-820	Three Rivers Fed 03-44-820	3	080S	200E			Federal		NA	SUB		12/10/13	2
Three Rivers Fed 08-31-820	Three Rivers Fed 08-31-820	8	080S	200E			Federal		NA	SUB		12/07/13	3
Three Rivers Fed 08-41-820	Three Rivers Fed 08-41-820	9	080S	200E			Federal		NA	SUB		12/07/13	4

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: UNDESIGNATED
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/2/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra anticipates reaching our total depth of 6,805' this morning on the (three Rivers Fed 10-32-820) (API#-43-047-53415) @ or about 08:00 2/1/2014 and running and cementing production casing on or about 08:00 2/2/2014. Any questions or concerns please call me (Ben Clayton) at 435-828-5550.		
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804
SIGNATURE N/A		TITLE Permitting Assistant
DATE 2/3/2014		<div style="text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY February 05, 2014 </div>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 2/28/2014	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. First Production occurred on the TR10-32-820 on 02/28/2014.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 03, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/28/2014	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 2/25/2014	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Monthly Status report of drilling and completion activity attached.

Accepted by the
 Utah Division of
 Oil, Gas and Mining
FOR RECORD ONLY
 March 06, 2014

NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 3/6/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/06/2013

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

120'

FOOTAGE

120'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,775'

PRESENT OPS

21 - Other at 120'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------	-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
--------------------	---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------------	---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
---------	------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	Dn Weight	RT Weight		Torque		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	11,165	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		35,000
8100..605: Cementing Work			25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	79,109	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/09/2013

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:			Date Set		Size	Grade	Weight	Depth	FIT Depth	FIT ppg	
Conductor			12/05/2013		16.000	C-75*	109.000	120			
RECENT BITS:											
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R		
BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION										
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR
BHA Makeup								Length		Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		11,165	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		79,109	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/05/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:

Date Set

12/05/2013

Size

16.000

Grade

C-75*

Weight

109.000

Depth

120

FIT Depth

FIT ppg

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

0

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		11,165	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		83,241	675,000

CASING & CEMENT	<u>3.00</u>	COND MUD & CIRCULATE	<u>0.50</u>	DRILLING	<u>4.00</u>
TRIPPING	<u>6.00</u>				

Start	End	Hrs	
06:00	06:30	00:30	TRIP IN HOLE
06:30	10:30	04:00	DRILL F/ 720' T/ 926'
10:30	11:00	00:30	CIRCULATE HOLE CLEAN
11:00	13:00	02:00	TRIP OUT, BACK REAMING
13:00	15:00	02:00	TRIP IN, MUD UP
15:00	16:30	01:30	TRIP OUT
16:30	17:30	01:00	RUN 8 5/8" CASING
17:30	19:30	02:00	RIG UP, PUMP CEMENT, CEMENT TO SURFACE

RIG UP, PUMP 30 BBLS WATER, 20 BBLS GEL, 138 BBLS 15.8 (675 SKS) 2% CaCl + 1/4# SK FLOCELE, DROP PLUG, DISPLACE, BUMP PLUG 400 PSI OVER. CEMENT TO SURFACE

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup									Length				
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0			Hours on BHA	0
												Hours on Motor	_____

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	5,536	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	26,752	26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	17,289	35,000
8100..605: Cementing Work	25,109	25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	74,686	157,927	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/14/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000	
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	1,103	23,000	
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000	
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000	
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000	
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000	
8210..620: Wellhead/Casing Hea			15,000	Total Cost		157,927	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/15/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701		10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,246	1,246	1,000	8100..520: Trucking & Hauling	1,103		23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289		35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	1,246	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/16/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool
	01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool
	01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/27/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

936'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

Move rig on location at 936'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

6.608

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool
	01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool
	01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/28/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536	SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Other	
TD AT REPORT	936'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD	6.775'	PRESENT OPS	Move rig on location at 936'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS			
LAST BOP TEST		NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6.608	SSE	SSD	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		1,559.0		1,559.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13/13	0.778	936		-----

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1						0.00	0		0.00	0	

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014	

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1		0.18	0.00	0		0.00	0	

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool
	01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool
	01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool

MUD PROPERTIES

Type	DAP	Mud Wt		Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc		Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,								
Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0			

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	435
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	743.8			Hours on BHA	
Up Weight		Dn Weight		RT Weight				Torque				Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	1,970	18,671	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,805	3,051	1,000	8100..520: Trucking & Hauling	1,644	2,747	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,291	3,291		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	33,210	192,383	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/29/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	1,129'	FOOTAGE	193'	PRATE	128.7	CUM. DRLG. HRS	10.5	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 1,129'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	01/29/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,608	SSE	SSED	

TIME BREAKDOWN							
DIRECTIONAL DRILLING	1.50	DRILLING CEMENT	0.50	OTHER	1.50		
PRESSURE TEST B.O.P.	3.00	RIG MOVE	12.00	RIG REPAIRS	1.50		
TRIPPING	1.50	WORK BHA	2.50				

DETAILS				
Start	End	Hrs		
06:00	18:00	12:00	MOVE RIG ON LOCATION. N/U BOP'S, R/U MUD LINES, PITS. RUN POWER. R/U CAMPS.	
18:00	21:00	03:00	TEST BOP'S. PIPE RAMS,BLINDS,CHOKE LINE VALVES, INSIDE & OUT, DART & LOWER KELLY VALVE, MANIFOLD VALVES. LOW-250, HIGH 3,000. ANNULAR 250 LOW & 1,500 HIGH. 5 MIN LOW. 10 MIN HIGH. CASING TEST-1,500 PSI. 30 MIN. FUNCTION TEST KOOMEY MANIFOLD	
			OFF LOAD & LAY OUT & STRAP DIRECTIONAL TOOLS & BHA	
21:00	22:30	01:30	CHANGE OUT SWIVEL MOTORS	
22:30	00:00	01:30	M/U BIT-P/U & ORIENTATE DIRECTIONAL PACKAGE	
00:00	02:30	02:30	TIH & TAG CEMENT @ 855' F/RKB	
02:30	04:00	01:30	DRILL CEMENT & FLOAT EQUIP/10' OF NEW HOLE. BEGIN SWAPPING OVER TO DRILL MUD FROM FRESH WATER	
04:00	04:30	00:30	DRILL NEW HOLE F/946 T/1,129,(183' @ 122.0'/HR)	
04:30	06:00	01:30	GPM-442, WOB-8/15K, RPM-40/50, TORQ-6,500, SPP-1,300, DIFF-240, SLIDE DRILL 8'(SWAPPING DRILL FLUID ON THE FLY)	
05:55	05:55	00:00	REGULATORY CONTACTS:NONE	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:R/U UP-N/U & TEST BOP'S	
			SAFETY MEETING NIGTS: P/U BHA-HANDLING TUBULARS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,320.0	3,000.0		3,239.0	1,320.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	6.00				18.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/15K	40/79	442	1,300	1.46	1.50	193	128.67	1.50	193	128.67

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	15,000	0.18	1.50	193	128.67	1.50	193	128.67			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
01/29/2014	2,953	18.5	193.40	2,879	481.8	-470.96	-102.38	1.3	MWD Survey Tool		
01/29/2014	2,868	19.1	190.50	2,798	454.4	-444.17	-96.72	2.7	MWD Survey Tool		
01/29/2014	2,782	21.4	190.60	2,718	424.6	-414.91	-91.27	1.7	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	84	Gels 10sec	6	Cl ppm	1,000	Solids %	7.0	Salt bbls			
Visc	42	Gels 10min	17	Ca ppm	20	LGS %	7.0	LCM ppb			
PV	12	pH	8.2	pF	0.0	Oil %		API WL cc	11.2		
YP	7	Filter Cake/32	2	Mf	6.0	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,TRAILER-1,DRISPAC REG-1,SLIKGEL-12,BICARB-5,WALNUT-4,Pallets-24,Shrink wrap-24										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY						
Bk Gas		Flare Sz		Flare Trip		
Conn Gas		Trip Gas				
Litho		New Sand		Total Sand		
Shows:						

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,300	GPM	442	SPR	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup		DIRECTIONAL						Length	743.8		Hours on BHA
Up Weight	47,000	Dn Weight	40,000	RT Weight	45,000			Torque	6,500		Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa		18,671	10,000
8100..320: Mud & Chemicals	2,400	6,532	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	44,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	12,322	12,322	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,611	3,611	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,610	8,610	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,927	8,218		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	51,870	244,253	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	3,567'	FOOTAGE	2,438'	PRATE	103.7	CUM. DRLG. HRS	34.0	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 3,567'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	01/30/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,608	SSE	SSED		

TIME BREAKDOWN	
DIRECTIONAL DRILLING	23.50
RIG SERVICE	0.50

DETAILS			
Start	End	Hrs	
06:00	09:30	03:30	DRILL F/1,129 T/1,470.(341' @ 97.4'/HR) GPM-442, WOB-12/18K, RPM-40/60, TORQ-6,500, SPP-1,430, DIFF-200, SLIDE DRILL-43'. PERFORM BOP DRILL
09:30	10:00	00:30	SERVICE RIG:
10:00	18:00	08:00	DRILL F/1,470 T/2,430.(960' @ 120'/HR) GPM-442, WOB-13/19K, RPM-50/62, TORQ-7,500, SPP-1,450, DIFF-240, SLIDE DRILL-195'.
18:00	06:00	12:00	DRILL F/2,430 T/3,567.(1,137' @ 94.8'/HR) GPM-442, WOB-13/19K, RPM-55/62, TORQ-9,500, SPP-1,530, DIFF-240, SLIDE DRILL-224'. ON BTM ROP=137.7'/HR (PERFORM BOP DRILL)
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS:CURRENT OPS-FIRST DAY BACK, C.O.M CHECKS SAFETY MEETING NIGTS:DRILLING OPS: C.O.M. CHECKS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,903.0			1,336.0	3,223.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				42.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/20K	40/79	442	1,530	1.51	23.50	2,438	103.74	25.00	2,631	105.24

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	23.50	2,438	103.74	25.00	2,631	105.24

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/30/2014	4,576	7.6	210.30	4,429	931.9	-919.85	-150.95	1.3	MWD Survey Tool
01/30/2014	4,491	7.0	203.20	4,345	921.6	-910.24	-146.07	0.3	MWD Survey Tool
01/30/2014	4,405	7.2	202.00	4,259	911.2	-900.43	-141.99	2.1	MWD Survey Tool

MUD PROPERTIES									
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	14	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	47	Gels 10min	32	Ca ppm	20	LGS %	7.0	LCM ppb	
PV	12	pH	8.2	pF	0.2	Oil %		API WL cc	11.2
YP	14	Filter Cake/32	2	Mf	11.2	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,ANCO DEFOAM-2,DAP-37,DRISPAC REG-4,SLIKGEL-60,PHPA-12,WALNUT M-1, SALT-2								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
GEOLOGY						
Bk Gas			Flare Sz		Flare Trip	
Conn Gas			Trip Gas			
Litho			New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>127</u>	PSI	<u>1,530</u>	GPM	<u>468</u>	SPR	<u>65</u>	Slow PSI	<u>485</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
Pump 32 Liner	<u> </u>	Stroke Len	<u> </u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
BHA Makeup	DIRECTIONAL												
Up Weight	95,000	Dn Weight	55,000	RT Weight	75,000			Length	743.8			Hours on BHA	25
								Torque	9,500			Hours on Motor	25

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	683		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	2,554	9,086	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	61,252	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		12,322	20,000	8100..410: Mob/Demob	884	25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,509	7,120	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	16,355	24,965	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,998	13,216		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,338	2,338	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	51,321	295,574	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	5,018'	FOOTAGE	1,451'	PRATE	63.1	CUM. DRLG. HRS	57.0	DRLG DAYS SINCE SPUD	5
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 5,018'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	01/31/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,784	SSE	SSD		

TIME BREAKDOWN							
COND MUD & CIRCULATE	0.50	DIRECTIONAL DRILLING	23.00	RIG SERVICE	0.50		

DETAILS				
Start	End	Hrs		
06:00	10:00	04:00	DRILL F/3,567 T/ 3,861.(294' @ 73.5'/HR)	
			GPM-448, WOB-15/19K, RPM-55/67, TORQ-9,500, SPP-1,670, DIFF-240, SLIDE DRILL-30'.	
10:00	10:30	00:30	WORK STRING & CIRCULATE OUT SWEEP PRIOR TO SLIDING. DERRICKMAN PUMPED SWEEP WITHOUT CHECKING WITH DRILLER 1ST.	
10:30	11:00	00:30	DRILL F/3,861 T/3,907.(46' @ 92'/HR)	
			GPM-448, WOB-15/19K, RPM-55/67, TORQ-9,500, SPP-1,670, DIFF-240, SLIDE DRILL-0'.	
11:00	11:30	00:30	LUBRICATE RIG:	
11:30	18:00	06:30	DRILL F/3,907 T/ 4,364.(457' @ 70.3'/HR)	
			GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800, SPP-1,700, DIFF-240, SLIDE DRILL-149'. ON BTM RPM-149	
18:00	06:00	12:00	DRILL F/4,364 T/5,018.(654' @ 54.5'/HR)	
			GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800(11,200), SPP-1,800, DIFF-240, SLIDE DRILL-75'. ON BTM RPM-149.	
			4,450-4,700'. TORQUE UP AND SLOW TO SLIDE-PUMP WALNUT SWEEPS & ADD LUBE. WORKING	
			PARAMETERS FOR ROP AND TORQUE.WILL CHANGE TO HIGH TORQUE MOTOR IF NEEDED. STILL	
			MANAGABLE AT THIS TIME	
05:55	05:55	00:00	REGULATORY CONTACTS:NONE	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:CURRENT OPS-DRAW WORKS INSPECTION C.O.M CHECKS	
			SAFETY MEETING NIGTS:DRILLING OPS: C.O.M. CHECKS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE							
Fluid	Used	Received	Transferred	On Hand	Cum.Used		
Fuel	1,936.0	3,000.0		2,400.0	5,159.0		
Gas							
Fresh Well Water							
Nano Water							
Frac Water							
Reserve Pit Water							
Boiler Hours	24.00				66.00		
Air Heater Hours							
Urea				0.0			
Urea Sys 1 Hrs							
Urea Sys 2 Hrs							
Urea Sys 3 Hrs							

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13/13	0.778	936		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/23K	60/83	460	1,800	1.70	23.00	1,451	63.09	48.00	4,082	85.04

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014			

MUD MOTOR OPERATIONS:										
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP		
1	18,000	0.18	23.00	1,451	63.09	48.00	4,082	85.04		

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
01/31/2014	6,113	1.9	174.10	5,962	1,016.0	-996.98	-195.90	0.5	MWD Survey Tool		
01/31/2014	6,028	1.8	187.30	5,877	1,013.3	-994.26	-195.87	0.2	MWD Survey Tool		
01/31/2014	5,942	1.7	190.80	5,791	1,010.7	-991.66	-195.46	0.2	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	95	Gels 10sec	12	Cl ppm	1,100	Solids %	7.0	Salt bbls			
Visc	40	Gels 10min	27	Ca ppm	30	LGS %	7.0	LCM ppb			
PV	10	pH	8.2	pF	0.3	Oil %		API WL cc	15.6		
YP	8	Filter Cake/32	2	Mf	11.7	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,TRAILER-1,ANCO DEFOAM-2,DAP-37,DRISPAC REG-4,SLIKGEL-60,PHPA-12,WALNUT M-1, SALT-2										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
GEOLOGY						
Bk Gas			Flare Sz		Flare Trip	
Conn Gas			Trip Gas			
Litho			New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,800	GPM	460	SPR	65	Slow PSI	500
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL												
Up Weight	120,000	Dn Weight	75,000	RT Weight	97,000			Length	743.8			Hours on BHA	49
								Torque	10,500			Hours on Motor	49

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	315	998		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	4,560	13,646	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	78,502	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,556	22,878	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,381	10,501	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,355	33,320	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,188	18,404		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		2,338	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	52,355	347,929	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/01/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,549'	FOOTAGE	1,531'	PRATE	66.6	CUM. DRLG. HRS	80.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 6,549'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,805	SSE	SSD		

TIME BREAKDOWN	
DIRECTIONAL DRILLING	23.00
RIG SERVICE	1.00

DETAILS			
Start	End	Hrs	
06:00	08:30	02:30	DRILL F/5,018 T/ 5,141.(123' @ 49.2'/HR) GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800(11,200), SPP-1,800, DIFF-240, SLIDE DRILL-40'. ON BTM RPM-149.
08:30	09:30	01:00	SERVICE RIG-CHANGE OUT SWIVEL MOTORS FOR TORQUE. FUNCTION-BOP'S
09:30	06:00	20:30	DRILL F/5,141 T/ 6,549.(1,408' @ 90.8'/HR) GPM-456, WOB-15/19K, RPM-38/55, TORQ-6,500/8,000, SPP-2,100, DIFF-240, SLIDE DRILL-50'. ON BTM RPM-129.
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS:C.O.M. WELLSITE AWARENESS SAFETY MEETING NIGTS:WELL CONTROL: EQUIPMENT AWARENESS

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,800.0			600.0	6,959.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				90.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/21K	45/83	460	2,100	1.70	23.00	1,531	66.57	71.00	5,613	79.06

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	23.00	1,531	66.57	71.00	5,613	79.06

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool
02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool
02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool

MUD PROPERTIES									
Type	DAP. ppb-1.5	Mud Wt	9.4	Alk.	0.2	Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	20	Cl ppm	900	Solids %	7.0	Salt bbls	
Visc	45	Gels 10min	37	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	9	pH	8.2	pF	0.3	Oil %		API WL cc	15.6
YP	20	Filter Cake/32	3	Mf	11.2	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,DAP-34,DRISPAC REG-6,SLIKGEL-10,PHPA-2,WALNUT M-29,SAWDUST-30,								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	743.8			Hours on BHA	73
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	420	1,418		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	3,725	17,371	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	95,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		22,878	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	575	575	4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	2,731	13,232	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	650	10,000	8100..535: Directional Drillin	8,355	41,675	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,293	22,697		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,572	4,910	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	43,321	391,250	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/02/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6.806'	FOOTAGE	257'	PRATE	51.4	CUM. DRLG. HRS	85.0	DRLG DAYS SINCE SPUD	7
ANTICIPATED TD	6.775'	PRESENT OPS	Logging at 6.806'				GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS				SURF:	DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:				DAN LUCAS	
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6.806	SSE	SSED	

TIME BREAKDOWN									
COND MUD & CIRCULATE		2.50	DIRECTIONAL DRILLING		5.00	RIG SERVICE		1.00	
SLIP & CUT DRL LINE		1.00	TRIPPING		8.50	WIRELINE		5.00	
WORK BHA		1.00							

DETAILS				
Start	End	Hrs		
06:00	11:00	05:00	DRILL F/6,549 T/6,806.(TD)(257' @ 51.4'/HR)	
			GPM-456, WOB-15/23K, RPM-30/45, TORQ-7,500/9,000, SPP-2,150, DIFF-240, SLIDE DRILL-0'. ON BTM	
			RPM-124.	
11:00	12:00	01:00	PUMP (2) HI-VIS LCM SWEEPS AND CIRC OUT	
12:00	14:00	02:00	TOH TO 5,300'. MONITOR HOLE FILL & SWABBING. TIGHT SPOT AT 6,380'. NO OTHER ISSUES	
14:00	15:00	01:00	SERVICE RIG & CHANGE OUT SWIVEL MOTOR FOR LOW TORQUE HIGH RPM	
15:00	16:00	01:00	SLIP AND CUT DRILLING LINE	
16:00	17:00	01:00	TIH & WASH LAST (2) JTS TO BOTTOM	
17:00	18:30	01:30	CBU x 2 & PREPARE HIGH LCM PILL. PUMP & SPOT PILL ON BOTTOM	
18:30	00:00	05:30	TOH T/BHA. FILL HOLE FROM ACTIVE SYSTEM. MONITOR SHAKERS FOR SWABBING. SPOT WEIGHTED	
			LCM PILL AT 3,050'(TOP OF BIRDS NEST.TIGHT SPOT OBSERVED @ 6,330-6,325'. WORKED THROUGH	
			TWICE-NO OTHER ISSUES	
00:00	01:00	01:00	LAY DOWN BHA/DIRECTIONAL TOOLS. BREAK OFF BT.	
			FUNCTION PIPE AND BLIND RAMS	
01:00	01:30	00:30	CLEAN FLOOR WHILE HALLIBURTON LOGGERS RIG UP ON GROUND	
01:30	05:00	03:30	HOLD PJSTMTNG: RIH WITH TRIPLE COMBO. LOGGERS HIT TIGHT SPOT AT 6,381'. PERFORM LOGS AS	
			PER ULTRA. LOG OUT OF HOLE.UNABLE TO WORK PAST. LOG FROM THERE.	
05:00	06:00	01:00	R/D LOGGERS	
05:55	05:55	00:00	REGULATORY CONTACTS:SENT NOTICE OF INTENT TO RUN PROD CASING & CEMENT TO STATE OF	
			UTAH & BLM	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:C.O.M. WELLSITE AWARENESS	
			SAFETY MEETING NIGTS:WELL CONTROL: EQUIPMENT AWARENESS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,016.0	4,000.0		3,584.0	7,975.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				114.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT	
FLT SHOE,FLT COLLAR, (2) MARKERS, (1) PUP JT. 154 JTS INCLUDING LANDING JT	

CEMENT JOB SUMMARY									
HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST LINES TO 5K. PUMP 10BBL									
SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111 BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE									
WITH 157 BBLS WATER & BUMP PLUG/2050PSI.									
FCP=1450. BLED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5 BBLS OF SUPER FLUSH TO									
SURFACE									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/02/2014	5 1/2	J-55	17.0	6,759		
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936	6,806	1-1-BT-A-X-X-NO-TD

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/23K	45/83	460	230	1.70	5.00	257	51.40	76.00	5,870	77.24

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936	6,806	01/28/2014	02/02/2014		

MUD MOTOR OPERATIONS:									
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1	23,000	0.18	5.00	257	51.40	76.00	5,870	77.24	

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool
02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool
02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool

MUD PROPERTIES

Type	DAP_ppb-1.5	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	20	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	57	Gels 10min	47	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	12	pH	8.1	pF	0.0	Oil %		API WL cc	14.0
YP	20	Filter Cake/32	2	Mf	9.5	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments: ENGINEER-1,TRAILER-1,DAP-39,DRISPAC REG-4,SLIKGEL-126,SAWDUST-270, ANCOBAR-72,SOLTEX-16, WALNUT M-3,									
Flaring:		Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0		

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	743.8			Hours on BHA	73
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506
2	MOTOR	6.500		30.21		x65034	W/6X13,TFA=.778
3	UBHO	6.500	2.750	2.56		65010	1.76 BEND,9:10,.18RPG
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	334	1,752		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	10,925	28,296	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	113,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	14,305	37,183	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		575	4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	2,731	15,963	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	1,300	10,000	8100..535: Directional Drillin	8,355	50,030	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,303	29,000		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		4,910	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	63,603	454,853	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/03/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536	SPUD DATE	01/05/2014
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321
TD AT REPORT	6,806'	FOOTAGE	PRATE	CUM. DRLG. HRS	85.0	DRLG DAYS SINCE SPUD	8
ANTICIPATED TD	6,775'	PRESENT OPS	Rig down at 6,806'		GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS		SURF:	DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS		
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	30	NEXT CASING DEPTH	SSE	SSED	

TIME BREAKDOWN	CASING & CEMENT	13.00	COND MUD & CIRCULATE	2.50	NIPPLE DOWN B.O.P.	4.00
	RIG REPAIRS	2.50	RIG SERVICE	0.50	RIG UP / TEAR DOWN	1.50

DETAILS	Start	End	Hrs	
	06:00	08:30	02:30	REPLACE SLIDERS-LEVEL DERRICK. ADJUST SWIVEL
	08:30	09:00	00:30	SERVICE RIG: FUNCTION PIPE RAMS
	09:00	14:00	05:00	M/U SHOE TRAK ASSEMBLY-TESTED FLOATS: GOOD. RIH WITH PROD CASING TO 3,200'
	14:00	15:00	01:00	CIRC OUT WEIGHTED LCM PILL:
	15:00	17:00	02:00	RIH/PRODUCTION CASING TO 6,000'
	17:00	20:00	03:00	CONT RIH/PRODUCTION CASING TO 6,500'. WASH FROM 6,500 TO 6,657' FOR BETTER HOLE CLEANING
				AND TO CIRCULATE OUT HIGH LCM PILL PRIOR TO LANDING CASING. UNABLE TO WORK PAST 6,770'
				NOT SEEING ANY INCREASE IN SPP BUT TAKING ALL AVAILABLE WEIGHT. NOTIFY SUPT & L/D (1) JT. P/U
				10' MARKER & LANDING JT. LAND CASING @ 6,759'.
	20:00	21:30	01:30	CIRC HOLE CLEAN. TROUBLE SHOOT LACK OF RETURNS FROM (1) OF THE TWO RETURN LINES FROM
				ANNULUS. ACHIEVED FULL RETURNS. BEGAN SEEING LOSSES. PUMPED 30 BBL HIGH LCM PILL CIRC
				OUT OF SHOE PRIOR TO CEMENTING.
	21:30	00:00	02:30	HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST
				LINES TO 5K. PUMP 10BBL SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111
				BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE WITH 157 BBLS WATER & BUMP
				PLUG/2050PSI.
				FCP=1450. BLEED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5
				BBLS OF SUPER FLUSH TO SURFACE
	00:00	00:30	00:30	RELEASE HALLIBURTON: R/D CEMENT EQUIPMENT
	00:30	04:30	04:00	NIPPLE DOWN BOP'S
	04:30	06:00	01:30	RIG DOWN FOR MOVE
	05:55	05:55	00:00	REGULATORY CONTACTS:NONE
				REGULATORY VISITS: NONE
				INCIDENTS:NONE
				SAFETY MEETING DAYS: R/D. WORKING WITH 3RD PARTY
				SAFETY MEETING NIGTS: R/D. PROPER PPE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	2,084.0		1,500.0	0.0	10,059.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				138.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY	HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST LINES TO 5K. PUMP 10BBL SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111 BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE WITH 157 BBLS WATER & BUMP PLUG/2050PSI.									
	FCP=1450. BLEED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5 BBLS OF SUPER FLUSH TO SURFACE									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/02/2014	5 1/2	J-55	17.0	6,759		
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936	6,806	1-1-BT-A-X-X-NO-TD

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	15K/23K	45/83	460	230	1.70	5.00	257	51.40	76.00	5,870	77.24

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936	6,806	01/28/2014	02/02/2014

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	23,000	0.18	5.00	257	51.40	76.00	5,870	77.24

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool
	02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool
	02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool

MUD PROPERTIES

TypeDAP.	ppb-1.75	Mud Wt	9.8	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	80	Gels 10sec	20	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	55	Gels 10min	42	Ca ppm	30	LGS %	7.0	LCM ppb	1.6
PV	12	pH	8.1	pF	0.0	Oil %		API WL cc	12.0
YP	23	Filter Cake/32	2	Mf	9.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,DAP-15,DRISPAC REG-2,SLIKGEL-65,SAWDUST-100, ANCOBAR-128,SOLTEX-12, WALNUT M-2,PHPA-1,X-CIDE-2								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	—
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL							Length	743.8			Hours on BHA	73
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	210	1,962		8100..310: Water/Water Disposa	18,671	10,000	
8100..320: Mud & Chemicals	6,212	34,508	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig	17,250	130,252	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel		37,183	20,000	8100..410: Mob/Demob	25,384		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	575	4,000	
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling	2,747	23,000	
8100..530: Equipment Rental	2,731	18,694	17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi	863	2,163	10,000	8100..535: Directional Drillin	50,030	65,000	
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000	
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole	10,483	10,483	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,455	33,455		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000	
8200..605: Cementing Work			25,000	8210..600: Production Casing	4,910	50,000	
8210..620: Wellhead/Casing Hea			15,000	Total Cost	44,954	499,807	675,000

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 02/24/2014 TO 02/25/2014

Well Name	THREE RIVERS FED 10-32-820	Frac Planned	6
Location:	UINTAH County, UTAH(NENW 10 8S 20E)	AFE#	130536
Total Depth Date:	02/01/2014 TD 6,806	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6,759	GL:	KB: 4,778

Date: 02/24/2014			
Supervisor:		Scott/Duncan	
Work Objective:		Perf, Frac, and Flowback	SSE: 2
Contractors:		HES, J-W, R&R, RNI, Sunrise	
Completion Rig:		HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
0400-0645		Rig up Hal-Frac, J-W WL.	
0645-0700		Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls,	
		Establish smoking area & Muster area.	
0700-0845		Frac stage 1.	
0845-1030		Perforate stage 2 (6,263' - 6,440') set FTFP @ 6464'.	
1030-1230		Frac stage 2.	
1230-1410		Perforate stage 3 (6,054' - 6,223') set FTFP @ 6246'.	
1410-1550		Frac stage 3.	
1550-1650		Perforate stage 4 (5,825' - 6,023') set FTFP @ 6038'.	
1650-1850		Frac stage 4.	
1850-1955		Perforate stage 5 (5544-5788). Set 5.5" FTFP @ 5807'.	
1955-2125		Frac stage 5.	
2125-2225		Perforate stage 6 (5151-5356). Set 5.5" FTFP @ 5418'.	
2225-2345		Frac stage 6.	
2345-2346		Rig down wellhead and swing over to TR_10-31-820. SICP 800#.	
Costs (\$):	Daily: 2,880	Cum: 37,664	AFE: 948,500

Date: 02/25/2014			
Supervisor:		Scott,Duncan	
Work Objective:		W/O CTU	SSE: 2
Contractors:		HES, J-W, R&R, RNI, Sunrise	
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
2000-2230		Consolidate 500 bbl frac tanks, heat water for coil drill out.	
2230-2240		Safety Meeting-Review location hazards including , WHD,crane operations, the use land guides while backing	
		Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking	
		area & Muster area.	
2240-0030		Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil	
		with water. Install coil connect. Pull test to 25,000# & pressure test to 2500 psi.	
Costs (\$):	Daily:	329,712	Cum: 367,376
			AFE: 948,500

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 1/28/2014	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div> <div style="margin-top: 10px;"> OTHER: Resume ops- BOP </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra will be moving Capstar rig 321 on to The Three Rivers Federal 10-32-820 (API# 43-047-53415) and resuming operations on 1/28/14. We will rig up and nipple up BOP's and test BOP's. Any questions please call Ben Clayton 435-828-5550.		
NAME (PLEASE PRINT) Jenna Anderson		PHONE NUMBER 303 645-9804
SIGNATURE N/A		TITLE Permitting Assistant
DATE 1/27/2014		<div style="text-align: center;"> Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2014 </div>

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245 , Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 12, 2014		
NAME (PLEASE PRINT) Debbie Ghani	PHONE NUMBER 303 645-9810	TITLE Sr. Permitting Specialist
SIGNATURE N/A	DATE 3/6/2014	

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/06/2013

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

120'

FOOTAGE

120'

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6,775'

PRESENT OPS

21 - Other at 120'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel				0.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours					
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:												
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R			

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION												
Pump 1 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner	Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup							Length				Hours on BHA	0
Up Weight	0	Dn Weight	0	RT Weight	0		Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	11,165		10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	1,103		23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		79,109	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 12/09/2013

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:

Date Set

12/05/2013

Size

16.000

Grade

C-75*

Weight

109.000

Depth

120

FIT Depth

FIT ppg

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

0

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		11,165	10,000
8100..320: Mud & Chemicals			55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		79,109	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/05/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

DRLG DAYS SINCE SPUD

0

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:

Date Set

12/05/2013

Size

16.000

Grade

C-75*

Weight

109.000

Depth

120

FIT Depth

FIT ppg

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

0

Up Weight

0

Dn Weight

0

RT Weight

0

Torque

0

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		11,165	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		83,241	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/06/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

5.0

DRLG DAYS SINCE SPUD

1

ANTICIPATED TD

6,775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

TIME BREAKDOWN

DRILLING

5.00

OTHER

2.50

TRIPPING

0.50

DETAILS

Start	End	Hrs	
10:00	12:00	02:00	ARIVE ON LOCATION START EQUIPMENT AND WARM UP SAME AND RIG UP
12:00	17:00	05:00	DRILL F/ 100' T/ 720'
17:00	17:30	00:30	TRIP OUT T/ 300', SHUT DOWN FOR NIGHT
05:30	06:00	00:30	START EQUIPMENT AND WARM UP

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

CASING EQUIPMENT
RIG UP AND RUN SHOE, SHOE JT, FLOAT COLLAR, 20 JTS 8 5/8 24# J-55 CSG

CEMENT JOB SUMMARY
RIG UP, PUMP 30 BBLS WATER, 20 BBLS GEL, 138 BBLS 15.8 (675 SKS) 2% CaCl + 1/4# SK FLOCELE, DROP PLUG, DISPLACE, BUMP PLUG 400 PSI OVER. CEMENT TO SURFACE

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
--------------	-----	------	-------	------	------------	------	-----	----------	-----------	-----------------

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------	-----	-----	-----	-----	-------	-----	-----	-----------	----------	---------	----------	---------

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
--------------------	---	------	-------	------	------------	-------	----------	-----------	---------	----------

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
-----------------------	---	-----	---------	-----	-----------	----------	---------	----------	---------

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
---------	------	-----	------	---------	-----	----	----	----	-----	-----------

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Trip Gas

New Sand

Flare Trip

Total Sand

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 2 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup								Length			Hours on BHA
Up Weight	0	Dn Weight	0	RT Weight	0			Torque	0		Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamat				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	11,165		10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig			135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	1,103		23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte			35,000
8100..605: Cementing Work			25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost		83,241	675,000

CASING & CEMENT	<u>3.00</u>	COND MUD & CIRCULATE	<u>0.50</u>	DRILLING	<u>4.00</u>
TRIPPING	<u>6.00</u>				

Start	End	Hrs	
06:00	06:30	00:30	TRIP IN HOLE
06:30	10:30	04:00	DRILL F/ 720' T/ 926'
10:30	11:00	00:30	CIRCULATE HOLE CLEAN
11:00	13:00	02:00	TRIP OUT, BACK REAMING
13:00	15:00	02:00	TRIP IN, MUD UP
15:00	16:30	01:30	TRIP OUT
16:30	17:30	01:00	RUN 8 5/8" CASING
17:30	19:30	02:00	RIG UP, PUMP CEMENT, CEMENT TO SURFACE

RIG UP, PUMP 30 BBLS WATER, 20 BBLS GEL, 138 BBLS 15.8 (675 SKS) 2% CaCl + 1/4# SK FLOCELE, DROP PLUG, DISPLACE, BUMP PLUG
400 PSI OVER. CEMENT TO SURFACE

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP

Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

Pump 1 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 2 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
Pump 32 Liner	_____	Stroke Len	_____	SPM	_____	PSI	_____	GPM	_____	SPR	_____	Slow PSI	_____
BHA Makeup													
Up Weight	0	Dn Weight	0	RT Weight	0			Length				Hours on BHA	0
								Torque	0			Hours on Motor	

DAILY COSTS	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	5,536	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	26,752	26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling		1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	17,289	35,000
8100..605: Cementing Work	25,109	25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	74,686	157,927	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/14/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000	
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000	
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000	
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000	
8100..510: Testing/Inspection/			1,000	8100..520: Trucking & Hauling	1,103	23,000	
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500	
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000	
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000	
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000	
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000	
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000	
8210..620: Wellhead/Casing Hea			15,000	Total Cost		157,927	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/15/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSD

AFE Days vs Depth:

AFE Cost Vs Depth:

DWOP Days vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:

BIT

SIZE

MANUF

TYPE

SERIAL NO.

JETS

TFA

DEPTH IN

DEPTH OUT

I-O-D-L-B-G-O-R

BIT OPERATIONS:

BIT

WOB

RPM

GPM

PRESS

HHP

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

RECENT MUD MOTORS:

#

SIZE

MANUF

TYPE

SERIAL NO.

LOBES

DEPTH IN

DEPTH OUT

DATE IN

DATE OUT

MUD MOTOR OPERATIONS:

#

WOB

REV/GAL

HRS

24hr DIST

24HR ROP

CUM HRS

CUM DIST

CUM ROP

SURVEYS

Date

TMD

Incl

Azimuth

TVD

VS

NS

EW

DLS

Tool Type

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 2 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

Pump 32 Liner

Stroke Len

SPM

PSI

GPM

SPR

Slow PSI

BHA Makeup

Length

Hours on BHA

Up Weight

Dn Weight

RT Weight

Torque

Hours on Motor

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701		10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob			
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,246	1,246	1,000	8100..520: Trucking & Hauling	1,103		23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289		35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies				8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	1,246	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/16/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

(no data)

FOOTAGE

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

(nothing recorded)

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

NEXT CASING DEPTH

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool
	01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool
	01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/27/2014

WELL NAME

THREE RIVERS FED 10-32-820

AFE#

130536

SPUD DATE

01/05/2014

WELL SITE CONSULTANT

Jess Peonio

PHONE#

435-828-5550

CONTRACTOR

Other

TD AT REPORT

936'

FOOTAGE

0'

PRATE

CUM. DRLG. HRS

9.0

DRLG DAYS SINCE SPUD

2

ANTICIPATED TD

6.775'

PRESENT OPS

Move rig on location at 936'

GEOLOGIC SECT.

(Not Specified)

DAILY MUD LOSS

SURF:

DH:

CUM. MUD LOSS

SURF:

DH:

MUD COMPANY:

MUD ENGINEER:

LAST BOP TEST

NEXT CASING SIZE

5 1/2

NEXT CASING DEPTH

6.608

SSE

SSED

AFE Days vs Depth:

DWOP Days vs Depth:

AFE Cost Vs Depth:

LL/BP Received Today:

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
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BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
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MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
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SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool
	01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool
	01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool

GEOLOGY

Bk Gas

Conn Gas

Litho

Shows:

Flare Sz

Flare Trip

Trip Gas

Total Sand

New Sand

SURFACE PUMP/BHA INFORMATION	Pump 1 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 2 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	Pump 32 Liner	Stroke Len	SPM	PSI	GPM	SPR	Slow PSI
	BHA Makeup				Length		Hours on BHA
	Up Weight	0	Dn Weight	0	RT Weight	0	Hours on Motor

DAILY COSTS	DAILY	CUM	AFE	DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance		2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R		
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation		
8100..220: Secondary Reclamati				8100..230: Pit Solidification		5,000
8100..300: Water Well				8100..310: Water/Water Disposa	16,701	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel		35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani		5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob		
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		4,000
8100..510: Testing/Inspection/		1,246	1,000	8100..520: Trucking & Hauling	1,103	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren		1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin		65,000
8100..540: Fishing				8100..600: Surface Casing/Inte	17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A		
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud		
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat		
8100..900: Contingencies				8100..950: Administrative O/H		
8100..999: Non Operated IDC				8200..510: Testing/Inspection/		2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental		20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	159,173	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/28/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536	SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Other	
TD AT REPORT	936'	FOOTAGE	0'	PRATE	CUM. DRLG. HRS	9.0	DRLG DAYS SINCE SPUD	2
ANTICIPATED TD	6.775'	PRESENT OPS	Move rig on location at 936'			GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:		DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS			
LAST BOP TEST		NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6.608	SSE		SSED

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE

Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel		1,559.0		1,559.0	
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	12.00				12.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13/13	0.778	936		-----	

BIT OPERATIONS:												
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP	
1						0.00	0		0.00	0		

RECENT MUD MOTORS:												
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT			
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014				

MUD MOTOR OPERATIONS:												
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP				
1		0.18	0.00	0		0.00	0					

SURVEYS												
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type			
01/16/2014	936	1.0	219.63	936	11.1	-9.63	-8.61	0.0	MWD Survey Tool			
01/16/2014	801	1.0	219.63	801	9.1	-7.91	-7.18	0.3	Gyrodata Monitor Survey Tool			
01/16/2014	780	1.0	217.06	779	8.8	-7.62	-6.96	0.8	Gyrodata Monitor Survey Tool			

MUD PROPERTIES

Type	DAP	Mud Wt		Alk.		Sand %		XS Lime lb/bbl	
Temp.		Gels 10sec		Cl ppm		Solids %		Salt bbls	
Visc		Gels 10min		Ca ppm		LGS %		LCM ppb	
PV		pH		pF		Oil %		API WL cc	
YP		Filter Cake/32		Mf		Water %		HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,								
Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0			

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	65	Slow PSI	435
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	743.8			Hours on BHA	
Up Weight		Dn Weight		RT Weight				Torque				Hours on Motor	

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos	1,970	18,671	10,000
8100..320: Mud & Chemicals		4,132	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig		26,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel			20,000	8100..410: Mob/Demob	24,500	24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/	1,805	3,051	1,000	8100..520: Trucking & Hauling	1,644	2,747	23,000
8100..530: Equipment Rental			17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin			65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult			35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	3,291	3,291		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	33,210	192,383	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/29/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536	SPUD DATE	01/05/2014		
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321		
TD AT REPORT	1,129'	FOOTAGE	193'	PRATE	128.7	CUM. DRLG. HRS	10.5	DRLG DAYS SINCE SPUD	3
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 1,129'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:		DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	01/29/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,608	SSE		SSED	

TIME BREAKDOWN									
DIRECTIONAL DRILLING		1.50	DRILLING CEMENT		0.50	OTHER		1.50	
PRESSURE TEST B.O.P.		3.00	RIG MOVE		12.00	RIG REPAIRS		1.50	
TRIPPING		1.50	WORK BHA		2.50				

DETAILS				
Start	End	Hrs		
06:00	18:00	12:00	MOVE RIG ON LOCATION. N/U BOP'S, R/U MUD LINES, PITS. RUN POWER. R/U CAMPS.	
18:00	21:00	03:00	TEST BOP'S. PIPE RAMS,BLINDS,CHOKE LINE VALVES, INSIDE & OUT, DART & LOWER KELLY VALVE, MANIFOLD VALVES. LOW-250, HIGH 3,000. ANNULAR 250 LOW & 1,500 HIGH. 5 MIN LOW. 10 MIN HIGH. CASING TEST-1,500 PSI. 30 MIN. FUNCTION TEST KOOMEY MANIFOLD	
			OFF LOAD & LAY OUT & STRAP DIRECTIONAL TOOLS & BHA	
21:00	22:30	01:30	CHANGE OUT SWIVEL MOTORS	
22:30	00:00	01:30	M/U BIT-P/U & ORIENTATE DIRECTIONAL PACKAGE	
00:00	02:30	02:30	TIH & TAG CEMENT @ 855' F/RKB	
02:30	04:00	01:30	DRILL CEMENT & FLOAT EQUIP/10' OF NEW HOLE. BEGIN SWAPPING OVER TO DRILL MUD FROM FRESH WATER	
04:00	04:30	00:30	DRILL NEW HOLE F/946 T/1,129,(183' @ 122.0'/HR)	
04:30	06:00	01:30	GPM-442, WOB-8/15K, RPM-40/50, TORQ-6,500, SPP-1,300, DIFF-240, SLIDE DRILL 8'(SWAPPING DRILL FLUID ON THE FLY)	
05:55	05:55	00:00	REGULATORY CONTACTS:NONE	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:R/U UP-N/U & TEST BOP'S	
			SAFETY MEETING NIGTS: P/U BHA-HANDLING TUBULARS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,320.0	3,000.0		3,239.0	1,320.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	6.00				18.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	8K/15K	40/79	442	1,300	1.46	1.50	193	128.67	1.50	193	128.67

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	15,000	0.18	1.50	193	128.67	1.50	193	128.67			

SURVEYS										
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type	
01/29/2014	2,953	18.5	193.40	2,879	481.8	-470.96	-102.38	1.3	MWD Survey Tool	
01/29/2014	2,868	19.1	190.50	2,798	454.4	-444.17	-96.72	2.7	MWD Survey Tool	
01/29/2014	2,782	21.4	190.60	2,718	424.6	-414.91	-91.27	1.7	MWD Survey Tool	

MUD PROPERTIES											
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	84	Gels 10sec	6	Cl ppm	1,000	Solids %	7.0	Salt bbls			
Visc	42	Gels 10min	17	Ca ppm	20	LGS %	7.0	LCM ppb			
PV	12	pH	8.2	pF	0.0	Oil %		API WL cc	11.2		
YP	7	Filter Cake/32	2	Mf	6.0	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,TRAILER-1,DRISPAC REG-1,SLIKGEL-12,BICARB-5,WALNUT-4,Pallets-24,Shrink wrap-24										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION											
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	120	PSI	1,300	GPM	442	SPR	Slow PSI
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR	Slow PSI
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR	Slow PSI
BHA Makeup		DIRECTIONAL						Length	743.8		Hours on BHA
Up Weight	47,000	Dn Weight	40,000	RT Weight	45,000			Torque	6,500		Hours on Motor

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well				8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	2,400	6,532	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	44,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	12,322	12,322	20,000	8100..410: Mob/Demob		24,500	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,611	3,611	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,610	8,610	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	2,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,927	8,218		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing			50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	51,870	244,253	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/30/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	3,567'	FOOTAGE	2,438'	PRATE	103.7	CUM. DRLG. HRS	34.0	DRLG DAYS SINCE SPUD	4
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 3,567'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	01/30/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,608	SSE	SSD		

TIME BREAKDOWN	
DIRECTIONAL DRILLING	23.50
RIG SERVICE	0.50

DETAILS			
Start	End	Hrs	
06:00	09:30	03:30	DRILL F/1,129 T/1,470.(341' @ 97.4'/HR) GPM-442, WOB-12/18K, RPM-40/60, TORQ-6,500, SPP-1,430, DIFF-200, SLIDE DRILL-43'. PERFORM BOP DRILL
09:30	10:00	00:30	SERVICE RIG:
10:00	18:00	08:00	DRILL F/1,470 T/2,430.(960' @ 120'/HR) GPM-442, WOB-13/19K, RPM-50/62, TORQ-7,500, SPP-1,450, DIFF-240, SLIDE DRILL-195'.
18:00	06:00	12:00	DRILL F/2,430 T/3,567.(1,137' @ 94.8'/HR) GPM-442, WOB-13/19K, RPM-55/62, TORQ-9,500, SPP-1,530, DIFF-240, SLIDE DRILL-224'. ON BTM ROP=137.7'/HR (PERFORM BOP DRILL)
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS:CURRENT OPS-FIRST DAY BACK, C.O.M CHECKS SAFETY MEETING NIGTS:DRILLING OPS: C.O.M. CHECKS.

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,903.0			1,336.0	3,223.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				42.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/20K	40/79	442	1,530	1.51	23.50	2,438	103.74	25.00	2,631	105.24

RECENT MUD MOTORS:									
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	18,000	0.18	23.50	2,438	103.74	25.00	2,631	105.24

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
01/30/2014	4,576	7.6	210.30	4,429	931.9	-919.85	-150.95	1.3	MWD Survey Tool
01/30/2014	4,491	7.0	203.20	4,345	921.6	-910.24	-146.07	0.3	MWD Survey Tool
01/30/2014	4,405	7.2	202.00	4,259	911.2	-900.43	-141.99	2.1	MWD Survey Tool

MUD PROPERTIES									
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	95	Gels 10sec	14	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	47	Gels 10min	32	Ca ppm	20	LGS %	7.0	LCM ppb	
PV	12	pH	8.2	pF	0.2	Oil %		API WL cc	11.2
YP	14	Filter Cake/32	2	Mf	11.2	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,ANCO DEFOAM-2,DAP-37,DRISPAC REG-4,SLIKGEL-60,PHPA-12,WALNUT M-1, SALT-2								

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas	_____	Flare Sz	_____	Flare Trip	_____
Conn Gas	_____	Trip Gas	_____		
Litho	_____	New Sand	_____	Total Sand	_____
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u>127</u>	PSI	<u>1,530</u>	GPM	<u>468</u>	SPR	<u>65</u>	Slow PSI	<u>485</u>
Pump 2 Liner	<u>6.5</u>	Stroke Len	<u>9.0</u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
Pump 32 Liner	<u> </u>	Stroke Len	<u> </u>	SPM	<u> </u>	PSI	<u> </u>	GPM	<u> </u>	SPR	<u> </u>	Slow PSI	<u> </u>
BHA Makeup	DIRECTIONAL												
Up Weight	95,000	Dn Weight	55,000	RT Weight	75,000			Length	743.8			Hours on BHA	25
								Torque	9,500			Hours on Motor	25

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	683	683		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	2,554	9,086	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	61,252	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		12,322	20,000	8100..410: Mob/Demob	884	25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,509	7,120	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	16,355	24,965	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	5,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,998	13,216		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,338	2,338	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	51,321	295,574	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 01/31/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	5,018'	FOOTAGE	1,451'	PRATE	63.1	CUM. DRLG. HRS	57.0	DRLG DAYS SINCE SPUD	5
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 5,018'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS	SURF:	DH:			
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS				
LAST BOP TEST	01/31/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH	6,784	SSE	SSD		

TIME BREAKDOWN							
COND MUD & CIRCULATE	0.50	DIRECTIONAL DRILLING	23.00	RIG SERVICE	0.50		

DETAILS				
Start	End	Hrs		
06:00	10:00	04:00	DRILL F/3,567 T/ 3,861.(294' @ 73.5'/HR)	
			GPM-448, WOB-15/19K, RPM-55/67, TORQ-9,500, SPP-1,670, DIFF-240, SLIDE DRILL-30'.	
10:00	10:30	00:30	WORK STRING & CIRCULATE OUT SWEEP PRIOR TO SLIDING. DERRICKMAN PUMPED SWEEP WITHOUT CHECKING WITH DRILLER 1ST.	
10:30	11:00	00:30	DRILL F/3,861 T/3,907.(46' @ 92'/HR)	
			GPM-448, WOB-15/19K, RPM-55/67, TORQ-9,500, SPP-1,670, DIFF-240, SLIDE DRILL-0'.	
11:00	11:30	00:30	LUBRICATE RIG:	
11:30	18:00	06:30	DRILL F/3,907 T/ 4,364.(457' @ 70.3'/HR)	
			GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800, SPP-1,700, DIFF-240, SLIDE DRILL-149'. ON BTM RPM-149	
18:00	06:00	12:00	DRILL F/4,364 T/5,018.(654' @ 54.5'/HR)	
			GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800(11,200), SPP-1,800, DIFF-240, SLIDE DRILL-75'. ON BTM RPM-149.	
			4,450-4,700'. TORQUE UP AND SLOW TO SLIDE-PUMP WALNUT SWEEPS & ADD LUBE. WORKING	
			PARAMETERS FOR ROP AND TORQUE.WILL CHANGE TO HIGH TORQUE MOTOR IF NEEDED. STILL	
			MANAGABLE AT THIS TIME	
05:55	05:55	00:00	REGULATORY CONTACTS:NONE	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:CURRENT OPS-DRAW WORKS INSPECTION C.O.M CHECKS	
			SAFETY MEETING NIGTS:DRILLING OPS: C.O.M. CHECKS.	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE						
Fluid	Used	Received	Transferred	On Hand	Cum.Used	
Fuel	1,936.0	3,000.0		2,400.0	5,159.0	
Gas						
Fresh Well Water						
Nano Water						
Frac Water						
Reserve Pit Water						
Boiler Hours	24.00				66.00	
Air Heater Hours						
Urea				0.0		
Urea Sys 1 Hrs						
Urea Sys 2 Hrs						
Urea Sys 3 Hrs						

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13/13	0.778	936		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/23K	60/83	460	1,800	1.70	23.00	1,451	63.09	48.00	4,082	85.04

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	18,000	0.18	23.00	1,451	63.09	48.00	4,082	85.04			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
01/31/2014	6,113	1.9	174.10	5,962	1,016.0	-996.98	-195.90	0.5	MWD Survey Tool		
01/31/2014	6,028	1.8	187.30	5,877	1,013.3	-994.26	-195.87	0.2	MWD Survey Tool		
01/31/2014	5,942	1.7	190.80	5,791	1,010.7	-991.66	-195.46	0.2	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP. ppb-1.5	Mud Wt	9.3	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl			
Temp.	95	Gels 10sec	12	Cl ppm	1,100	Solids %	7.0	Salt bbls			
Visc	40	Gels 10min	27	Ca ppm	30	LGS %	7.0	LCM ppb			
PV	10	pH	8.2	pF	0.3	Oil %		API WL cc	15.6		
YP	8	Filter Cake/32	2	Mf	11.7	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,TRAILER-1,ANCO DEFOAM-2,DAP-37,DRISPAC REG-4,SLIKGEL-60,PHPA-12,WALNUT M-1, SALT-2										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY						
Bk Gas			Flare Sz		Flare Trip	
Conn Gas			Trip Gas			
Litho			New Sand		Total Sand	
Shows:						

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	1,800	GPM	460	SPR	65	Slow PSI	500
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL												
Up Weight	120,000	Dn Weight	75,000	RT Weight	97,000			Length	743.8			Hours on BHA	49
								Torque	10,500			Hours on Motor	49

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	A/E		DAILY	CUM	A/E
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	315	998		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	4,560	13,646	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	78,502	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	10,556	22,878	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services			4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	3,381	10,501	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi			10,000	8100..535: Directional Drillin	8,355	33,320	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	8,250	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	5,188	18,404		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		2,338	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	52,355	347,929	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/01/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,549'	FOOTAGE	1,531'	PRATE	66.6	CUM. DRLG. HRS	80.0	DRLG DAYS SINCE SPUD	6
ANTICIPATED TD	6,775'	PRESENT OPS	Directional Drilling at 6,549'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:		CUM. MUD LOSS		SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,805	SSE	SSED	

TIME BREAKDOWN	
DIRECTIONAL DRILLING	23.00
RIG SERVICE	1.00

DETAILS				
Start	End	Hrs		
06:00	08:30	02:30	DRILL F/5,018 T/ 5,141.(123' @ 49.2'/HR) GPM-456, WOB-15/19K, RPM-55/67, TORQ-9,800(11,200), SPP-1,800, DIFF-240, SLIDE DRILL-40'. ON BTM RPM-149.	
08:30	09:30	01:00	SERVICE RIG-CHANGE OUT SWIVEL MOTORS FOR TORQUE. FUNCTION-BOP'S	
09:30	06:00	20:30	DRILL F/5,141 T/ 6,549.(1,408' @ 90.8'/HR) GPM-456, WOB-15/19K, RPM-38/55, TORQ-6,500/8,000, SPP-2,100, DIFF-240, SLIDE DRILL-50'. ON BTM RPM-129.	
05:55	05:55	00:00	REGULATORY CONTACTS:NONE REGULATORY VISITS: NONE INCIDENTS:NONE SAFETY MEETING DAYS:C.O.M. WELLSITE AWARENESS SAFETY MEETING NIGTS:WELL CONTROL: EQUIPMENT AWARENESS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,800.0			600.0	6,959.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				90.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:										
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R	
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936		-----	

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	12K/21K	45/83	460	2,100	1.70	23.00	1,531	66.57	71.00	5,613	79.06

RECENT MUD MOTORS:											
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT		
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936		01/28/2014			

MUD MOTOR OPERATIONS:											
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP			
1	18,000	0.18	23.00	1,531	66.57	71.00	5,613	79.06			

SURVEYS											
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type		
02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool		
02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool		
02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool		

MUD PROPERTIES											
Type	DAP. ppb-1.5	Mud Wt	9.4	Alk.	0.2	Sand %	0.0	XS Lime lb/bbl			
Temp.	105	Gels 10sec	20	Cl ppm	900	Solids %	7.0	Salt bbls			
Visc	45	Gels 10min	37	Ca ppm	30	LGS %	7.0	LCM ppb			
PV	9	pH	8.2	pF	0.3	Oil %		API WL cc	15.6		
YP	20	Filter Cake/32	3	Mf	11.2	Water %	93.0	HTHP WL cc			
O/W Ratio		ES		WPS							
Comments:	ENGINEER-1,TRAILER-1,DAP-34,DRISPAC REG-6,SLIKGEL-10,PHPA-2,WALNUT M-29,SAWDUST-30,										

Flaring:	Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0
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GEOLOGY					
Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION													
Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL												
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Length	743.8			Hours on BHA	73
								Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	420	1,418		8100..310: Water/Water Disposa		18,671	10,000
8100..320: Mud & Chemicals	3,725	17,371	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	95,752	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		22,878	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services	575	575	4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	2,731	13,232	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	650	10,000	8100..535: Directional Drillin	8,355	41,675	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	11,000	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,293	22,697		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing	2,572	4,910	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	43,321	391,250	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/02/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536		SPUD DATE	01/05/2014	
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550		CONTRACTOR	Capstar 321	
TD AT REPORT	6,806'	FOOTAGE	257'	PRATE	51.4	CUM. DRLG. HRS	85.0	DRLG DAYS SINCE SPUD	7
ANTICIPATED TD	6,775'	PRESENT OPS	Logging at 6,806'			GEOLOGIC SECT.	(Not Specified)		
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS			SURF:	DH:		
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:			DAN LUCAS		
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	5 1/2	NEXT CASING DEPTH		6,806	SSE	SSED	

TIME BREAKDOWN					
COND MUD & CIRCULATE	2.50	DIRECTIONAL DRILLING	5.00	RIG SERVICE	1.00
SLIP & CUT DRL LINE	1.00	TRIPPING	8.50	WIRELINE	5.00
WORK BHA	1.00				

DETAILS				
Start	End	Hrs		
06:00	11:00	05:00	DRILL F/6,549 T/6,806.(TD)(257' @ 51.4'/HR) GPM-456, WOB-15/23K, RPM-30/45, TORQ-7,500/9,000, SPP-2,150, DIFF-240, SLIDE DRILL-0'. ON BTM RPM-124.	
11:00	12:00	01:00	PUMP (2) HI-VIS LCM SWEEPS AND CIRC OUT	
12:00	14:00	02:00	TOH TO 5,300'. MONITOR HOLE FILL & SWABBING. TIGHT SPOT AT 6,380'. NO OTHER ISSUES	
14:00	15:00	01:00	SERVICE RIG & CHANGE OUT SWIVEL MOTOR FOR LOW TORQUE HIGH RPM	
15:00	16:00	01:00	SLIP AND CUT DRILLING LINE	
16:00	17:00	01:00	TIH & WASH LAST (2) JTS TO BOTTOM	
17:00	18:30	01:30	CBU x 2 & PREPARE HIGH LCM PILL. PUMP & SPOT PILL ON BOTTOM	
18:30	00:00	05:30	TOH T/BHA. FILL HOLE FROM ACTIVE SYSTEM. MONITOR SHAKERS FOR SWABBING. SPOT WEIGHTED LCM PILL AT 3,050'(TOP OF BIRDS NEST.TIGHT SPOT OBSERVED @ 6,330-6,325'. WORKED THROUGH TWICE-NO OTHER ISSUES	
00:00	01:00	01:00	LAY DOWN BHA/DIRECTIONAL TOOLS. BREAK OFF BT. FUNCTION PIPE AND BLIND RAMS	
01:00	01:30	00:30	CLEAN FLOOR WHILE HALLIBURTON LOGGERS RIG UP ON GROUND	
01:30	05:00	03:30	HOLD PJSTMTNG: RIH WITH TRIPLE COMBO. LOGGERS HIT TIGHT SPOT AT 6,381'. PERFORM LOGS AS PER ULTRA. LOG OUT OF HOLE.UNABLE TO WORK PAST. LOG FROM THERE.	
05:00	06:00	01:00	R/D LOGGERS	
05:55	05:55	00:00	REGULATORY CONTACTS:SENT NOTICE OF INTENT TO RUN PROD CASING & CEMENT TO STATE OF UTAH & BLM	
			REGULATORY VISITS: NONE	
			INCIDENTS:NONE	
			SAFETY MEETING DAYS:C.O.M. WELLSITE AWARENESS	
			SAFETY MEETING NIGTS:WELL CONTROL: EQUIPMENT AWARENESS	

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE					
Fluid	Used	Received	Transferred	On Hand	Cum.Used
Fuel	1,016.0	4,000.0		3,584.0	7,975.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				114.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CASING EQUIPMENT	
FLT SHOE,FLT COLLAR, (2) MARKERS, (1) PUP JT. 154 JTS INCLUDING LANDING JT	

CEMENT JOB SUMMARY	
HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST LINES TO 5K. PUMP 10BBL SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111 BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE WITH 157 BBLS WATER & BUMP PLUG/2050PSI.	
FCP=1450. BLED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5 BBLS OF SUPER FLUSH TO SURFACE	

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/02/2014	5 1/2	J-55	17.0	6,759		
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:									
BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936	6,806	1-1-BT-A-X-X-NO-TD

BIT OPERATIONS:											
BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	15K/23K	45/83	460	230	1.70	5.00	257	51.40	76.00	5,870	77.24

RECENT MUD MOTORS:										
#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT	
1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936	6,806	01/28/2014	02/02/2014	

MUD MOTOR OPERATIONS:								
#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
1	23,000	0.18	5.00	257	51.40	76.00	5,870	77.24

SURVEYS									
Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool
02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool
02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool

MUD PROPERTIES

Type	DAP_ppb-1.5	Mud Wt	9.6	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	105	Gels 10sec	20	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	57	Gels 10min	47	Ca ppm	30	LGS %	7.0	LCM ppb	
PV	12	pH	8.1	pF	0.0	Oil %		API WL cc	14.0
YP	20	Filter Cake/32	2	Mf	9.5	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments: ENGINEER-1,TRAILER-1,DAP-39,DRISPAC REG-4,SLIKGEL-126,SAWDUST-270, ANCOBAR-72,SOLTEX-16, WALNUT M-3,									
Flaring:		Flare Foot-Minutes	0	Flared MCF	0.0	Cum. Flared MCF	0.0		

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup		DIRECTIONAL						Length	743.8			Hours on BHA	73
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506
2	MOTOR	6.500		30.21		x65034	W/6X13,TFA=.778
3	UBHO	6.500	2.750	2.56		65010	1.76 BEND,9:10,.18RPG
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	334	1,752		8100..310: Water/Water Dispos		18,671	10,000
8100..320: Mud & Chemicals	10,925	28,296	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	113,002	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel	14,305	37,183	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		575	4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	2,731	15,963	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	650	1,300	10,000	8100..535: Directional Drillin	8,355	50,030	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole			14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	13,750	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	6,303	29,000		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		4,910	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	63,603	454,853	675,000

ULTRA RESOURCES, INC.
DAILY DRILLING REPORT DATE: 02/03/2014

WELL NAME	THREE RIVERS FED 10-32-820			AFE#	130536	SPUD DATE	01/05/2014
WELL SITE CONSULTANT	BEN CLAYTON			PHONE#	435-828-5550	CONTRACTOR	Capstar 321
TD AT REPORT	6,806'	FOOTAGE	PRATE	CUM. DRLG. HRS	85.0	DRLG DAYS SINCE SPUD	8
ANTICIPATED TD	6,775'	PRESENT OPS	Rig down at 6,806'		GEOLOGIC SECT.	(Not Specified)	
DAILY MUD LOSS	SURF:	DH:	CUM. MUD LOSS		SURF:	DH:	
MUD COMPANY:	ADVANTAGE			MUD ENGINEER:	DAN LUCAS		
LAST BOP TEST	02/01/2014	NEXT CASING SIZE	30	NEXT CASING DEPTH	SSE	SSED	

TIME BREAKDOWN	CASING & CEMENT	13.00	COND MUD & CIRCULATE	2.50	NIPPLE DOWN B.O.P.	4.00
	RIG REPAIRS	2.50	RIG SERVICE	0.50	RIG UP / TEAR DOWN	1.50

DETAILS	Start	End	Hrs	
	06:00	08:30	02:30	REPLACE SLIDERS-LEVEL DERRICK. ADJUST SWIVEL
	08:30	09:00	00:30	SERVICE RIG: FUNCTION PIPE RAMS
	09:00	14:00	05:00	M/U SHOE TRAK ASSEMBLY-TESTED FLOATS: GOOD. RIH WITH PROD CASING TO 3,200'
	14:00	15:00	01:00	CIRC OUT WEIGHTED LCM PILL:
	15:00	17:00	02:00	RIH/PRODUCTION CASING TO 6,000'
	17:00	20:00	03:00	CONT RIH/PRODUCTION CASING TO 6,500'. WASH FROM 6,500 TO 6,657' FOR BETTER HOLE CLEANING AND TO CIRCULATE OUT HIGH LCM PILL PRIOR TO LANDING CASING. UNABLE TO WORK PAST 6,770' NOT SEEING ANY INCREASE IN SPP BUT TAKING ALL AVAILABLE WEIGHT. NOTIFY SUPT & L/D (1) JT. P/U 10' MARKER & LANDING JT. LAND CASING @ 6,759'.
	20:00	21:30	01:30	CIRC HOLE CLEAN. TROUBLE SHOOT LACK OF RETURNS FROM (1) OF THE TWO RETURN LINES FROM ANNULUS. ACHIEVED FULL RETURNS. BEGAN SEEING LOSSES. PUMPED 30 BBL HIGH LCM PILL CIRC OUT OF SHOE PRIOR TO CEMENTING.
	21:30	00:00	02:30	HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST LINES TO 5K. PUMP 10BBL SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111 BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE WITH 157 BBLS WATER & BUMP PLUG/2050PSI.
				FCP=1450. BLEED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5 BBLS OF SUPER FLUSH TO SURFACE
	00:00	00:30	00:30	RELEASE HALLIBURTON: R/D CEMENT EQUIPMENT
	00:30	04:30	04:00	NIPPLE DOWN BOP'S
	04:30	06:00	01:30	RIG DOWN FOR MOVE
	05:55	05:55	00:00	REGULATORY CONTACTS:NONE
				REGULATORY VISITS: NONE
				INCIDENTS:NONE
				SAFETY MEETING DAYS: R/D. WORKING WITH 3RD PARTY
				SAFETY MEETING NIGTS: R/D. PROPER PPE

AFE Days vs Depth:		AFE Cost Vs Depth:	
DWOP Days vs Depth:		# LL/BP Received Today:	

FUEL AND WATER USAGE	Used	Received	Transferred	On Hand	Cum.Used
Fluid					
Fuel	2,084.0		1,500.0	0.0	10,059.0
Gas					
Fresh Well Water					
Nano Water					
Frac Water					
Reserve Pit Water					
Boiler Hours	24.00				138.00
Air Heater Hours					
Urea				0.0	
Urea Sys 1 Hrs					
Urea Sys 2 Hrs					
Urea Sys 3 Hrs					

CEMENT JOB SUMMARY	HOLD PJSTMTNG/HALLIBURTON & RIG CREWS. LOAD PLUG. R/U HALLIBURTON TO FLOOR. FILL & TEST LINES TO 5K. PUMP 10BBL SPACER/20BBL SUPER FLUSH/10BBL WTR. PUMP 109BBLS. 11ppg LEAD/111 BBLS 12ppg TAIL@ 5.0BPM. WASH UP-DROP PLUG. DISPLACE WITH 157 BBLS WATER & BUMP PLUG/2050PSI.									
	FCP=1450. BLEED BACK 1.5 BBLS TO TRUCK. FLOATS HELD.FULL RETURNS THROUGHOUT JOB. EST 5 BBLS OF SUPER FLUSH TO SURFACE									

RECENT CASINGS RUN:	Date Set	Size	Grade	Weight	Depth	FIT Depth	FIT ppg
Production	02/02/2014	5 1/2	J-55	17.0	6,759		
Surface	01/06/2014	8 5/8	J-55	24	936		
Conductor	12/05/2013	16.000	C-75*	109.000	120		

RECENT BITS:	BIT	SIZE	MANUF	TYPE	SERIAL NO.	JETS	TFA	DEPTH IN	DEPTH OUT	I-O-D-L-B-G-O-R
	1	7.875	HCC	DP506/DATA	7145437	13/13/13/13/13	0.778	936	6,806	1-1-BT-A-X-X-NO-TD

BIT OPERATIONS:	BIT	WOB	RPM	GPM	PRESS	HHP	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	15K/23K	45/83	460	230	1.70	5.00	257	51.40	76.00	5,870	77.24

RECENT MUD MOTORS:	#	SIZE	MANUF	TYPE	SERIAL NO.	LOBES	DEPTH IN	DEPTH OUT	DATE IN	DATE OUT
	1	6.500	XCALIBER	1.76 BEND	X65034	3.7	936	6,806	01/28/2014	02/02/2014

MUD MOTOR OPERATIONS:	#	WOB	REV/GAL	HRS	24hr DIST	24HR ROP	CUM HRS	CUM DIST	CUM ROP
	1	23,000	0.18	5.00	257	51.40	76.00	5,870	77.24

SURVEYS	Date	TMD	Incl	Azimuth	TVD	VS	NS	EW	DLS	Tool Type
	02/01/2014	6,711	1.8	156.50	6,559	1,033.3	-1,015.31	-191.79	0.2	MWD Survey Tool
	02/01/2014	6,626	1.8	161.20	6,474	1,031.0	-1,012.82	-192.75	0.3	MWD Survey Tool
	02/01/2014	6,540	1.8	168.40	6,388	1,028.6	-1,010.22	-193.46	0.1	MWD Survey Tool

MUD PROPERTIES

TypeDAP.	ppb-1.75	Mud Wt	9.8	Alk.	0.0	Sand %	0.0	XS Lime lb/bbl	
Temp.	80	Gels 10sec	20	Cl ppm	1,000	Solids %	7.0	Salt bbls	
Visc	55	Gels 10min	42	Ca ppm	30	LGS %	7.0	LCM ppb	1.6
PV	12	pH	8.1	pF	0.0	Oil %		API WL cc	12.0
YP	23	Filter Cake/32	2	Mf	9.0	Water %	93.0	HTHP WL cc	
O/W Ratio		ES		WPS					
Comments:	ENGINEER-1,TRAILER-1,DAP-15,DRISPAC REG-2,SLIKGEL-65,SAWDUST-100, ANCOBAR-128,SOLTEX-12, WALNUT M-2,PHPA-1,X-CIDE-2								

Flaring: Flare Foot-Minutes 0 Flared MCF 0.0 Cum. Flared MCF 0.0

GEOLOGY

Bk Gas		Flare Sz		Flare Trip	
Conn Gas		Trip Gas			
Litho		New Sand		Total Sand	
Shows:					

SURFACE PUMP/BHA INFORMATION

Pump 1 Liner	6.5	Stroke Len	9.0	SPM	125	PSI	2,100	GPM	460	SPR	65	Slow PSI	540
Pump 2 Liner	6.5	Stroke Len	9.0	SPM		PSI		GPM		SPR		Slow PSI	
Pump 32 Liner		Stroke Len		SPM		PSI		GPM		SPR		Slow PSI	
BHA Makeup	DIRECTIONAL							Length	743.8			Hours on BHA	73
Up Weight	133,000	Dn Weight	95,000	RT Weight	113,000			Torque	9,500			Hours on Motor	73

BHA MAKEUP:

#	Component	OD	ID	Length	Weight (ft/lb)	Serial Number	Description
1	BIT	7.875		1.00		7145437	HCC DP506 W/6X13,TFA=.778 1.76 BEND,9:10,.18RPG
2	MOTOR	6.500		30.21		x65034	
3	UBHO	6.500	2.750	2.56		65010	
4	NMDC	6.500	2.875	30.75		DR7792	
5	GAP SUB	6.500	2.750	3.32		GS65059	
6	NMDC	6.500	2.875	30.81		DR8554	
7	DC	6.500	2.250	30.55		RIG	
8	HWDP	4.500	2.875	614.61			20 JTS

DAILY COSTS

	DAILY	CUM	AFE		DAILY	CUM	AFE
8100..100: Permits & Fees		14,851	4,500	8100..105: Insurance			2,500
8100..110: Staking & Surveying			1,500	8100..120: Surface Damages & R			
8100..200: Location Roads		51,991	30,000	8100..210: Reclamation			
8100..220: Secondary Reclamati				8100..230: Pit Solidification			5,000
8100..300: Water Well	210	1,962		8100..310: Water/Water Disposa		18,671	10,000
8100..320: Mud & Chemicals	6,212	34,508	55,000	8100..325: Oil Base Mud Diesel			35,000
8100..400: Drilling Rig	17,250	130,252	135,000	8100..402: Drilling Rig Cleani			5,000
8100..405: Rig Fuel		37,183	20,000	8100..410: Mob/Demob		25,384	
8100..420: Bits & Reamers			17,500	8100..500: Roustabout Services		575	4,000
8100..510: Testing/Inspection/		3,051	1,000	8100..520: Trucking & Hauling		2,747	23,000
8100..530: Equipment Rental	2,731	18,694	17,000	8100..531: Down Hole Motor Ren			1,500
8100..532: Solids Control Equi	863	2,163	10,000	8100..535: Directional Drillin		50,030	65,000
8100..540: Fishing				8100..600: Surface Casing/Inte		17,289	35,000
8100..605: Cementing Work		25,109	25,000	8100..610: P & A			
8100..700: Logging - Openhole	10,483	10,483	14,000	8100..705: Logging - Mud			
8100..800: Supervision/Consult	2,750	16,500	35,000	8100..810: Engineering/Evaluat			
8100..900: Contingencies	4,455	33,455		8100..950: Administrative O/H			
8100..999: Non Operated IDC				8200..510: Testing/Inspection/			2,000
8200..520: Trucking & Hauling			11,500	8200..530: Equipment Rental			20,000
8200..605: Cementing Work			25,000	8210..600: Production Casing		4,910	50,000
8210..620: Wellhead/Casing Hea			15,000	Total Cost	44,954	499,807	675,000

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 02/24/2014 TO 02/25/2014

Well Name	THREE RIVERS FED 10-32-820	Frac Planned	6
Location:	UINTAH County, UTAH(NENW 10 8S 20E)	AFE#	130536
Total Depth Date:	02/01/2014 TD 6,806	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6,759	GL:	KB: 4,778

Date: 02/24/2014			
Supervisor:		Scott/Duncan	
Work Objective:		Perf, Frac, and Flowback	SSE: 2
Contractors:		HES, J-W, R&R, RNI, Sunrise	
Completion Rig:		HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
0400-0645		Rig up Hal-Frac, J-W WL.	
0645-0700		Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls,	
		Establish smoking area & Muster area.	
0700-0845		Frac stage 1.	
0845-1030		Perforate stage 2 (6,263' - 6,440') set FTFP @ 6464'.	
1030-1230		Frac stage 2.	
1230-1410		Perforate stage 3 (6,054' - 6,223') set FTFP @ 6246'.	
1410-1550		Frac stage 3.	
1550-1650		Perforate stage 4 (5,825' - 6,023') set FTFP @ 6038'.	
1650-1850		Frac stage 4.	
1850-1955		Perforate stage 5 (5544-5788). Set 5.5" FTFP @ 5807'.	
1955-2125		Frac stage 5.	
2125-2225		Perforate stage 6 (5151-5356). Set 5.5" FTFP @ 5418'.	
2225-2345		Frac stage 6.	
2345-2346		Rig down wellhead and swing over to TR_10-31-820. SICP 800#.	
Costs (\$):	Daily: 2,880	Cum: 37,664	AFE: 948,500

Date: 02/25/2014			
Supervisor:		Scott,Duncan	
Work Objective:		W/O CTU	SSE: 2
Contractors:		HES, J-W, R&R, RNI, Sunrise	
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Drill out plug	
Activities			
2000-2230		Consolidate 500 bbl frac tanks, heat water for coil drill out.	
2230-2240		Safety Meeting-Review location hazards including , WHD,crane operations, the use land guides while backing	
		Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.	
2240-0030		Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil	
		with water. Install coil connect. Pull test to 25,000# & pressure test to 2500 psi.	
Costs (\$):	Daily:	329,712	Cum: 367,376
			AFE: 948,500

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU86181
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: ULTRA RESOURCES INC		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 304 Inverness Way South #245, Englewood, CO, 80112		8. WELL NAME and NUMBER: Three Rivers Federal 10-32-820
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0985 FNL 2200 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 10 Township: 08.0S Range: 20.0E Meridian: S		9. API NUMBER: 43047534150000
PHONE NUMBER: 303 645-9810 Ext		9. FIELD and POOL or WILDCAT: THREE RIVERS
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/5/2013	<input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Ultra requests to update the SHL per As-Drilled Plat attached.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 25, 2014		
NAME (PLEASE PRINT) Jenna Anderson	PHONE NUMBER 303 645-9804	TITLE Permitting Assistant
SIGNATURE N/A	DATE 2/20/2014	

T8S, R20E, S.L.B.&M.**ULTRA RESOURCES, INC.**

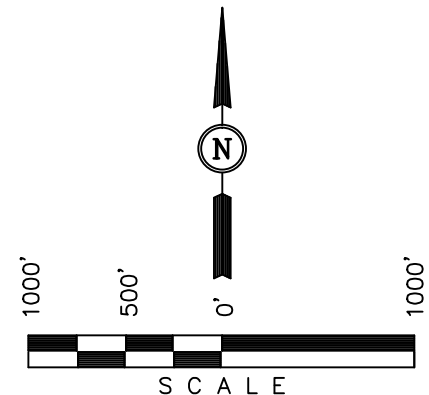
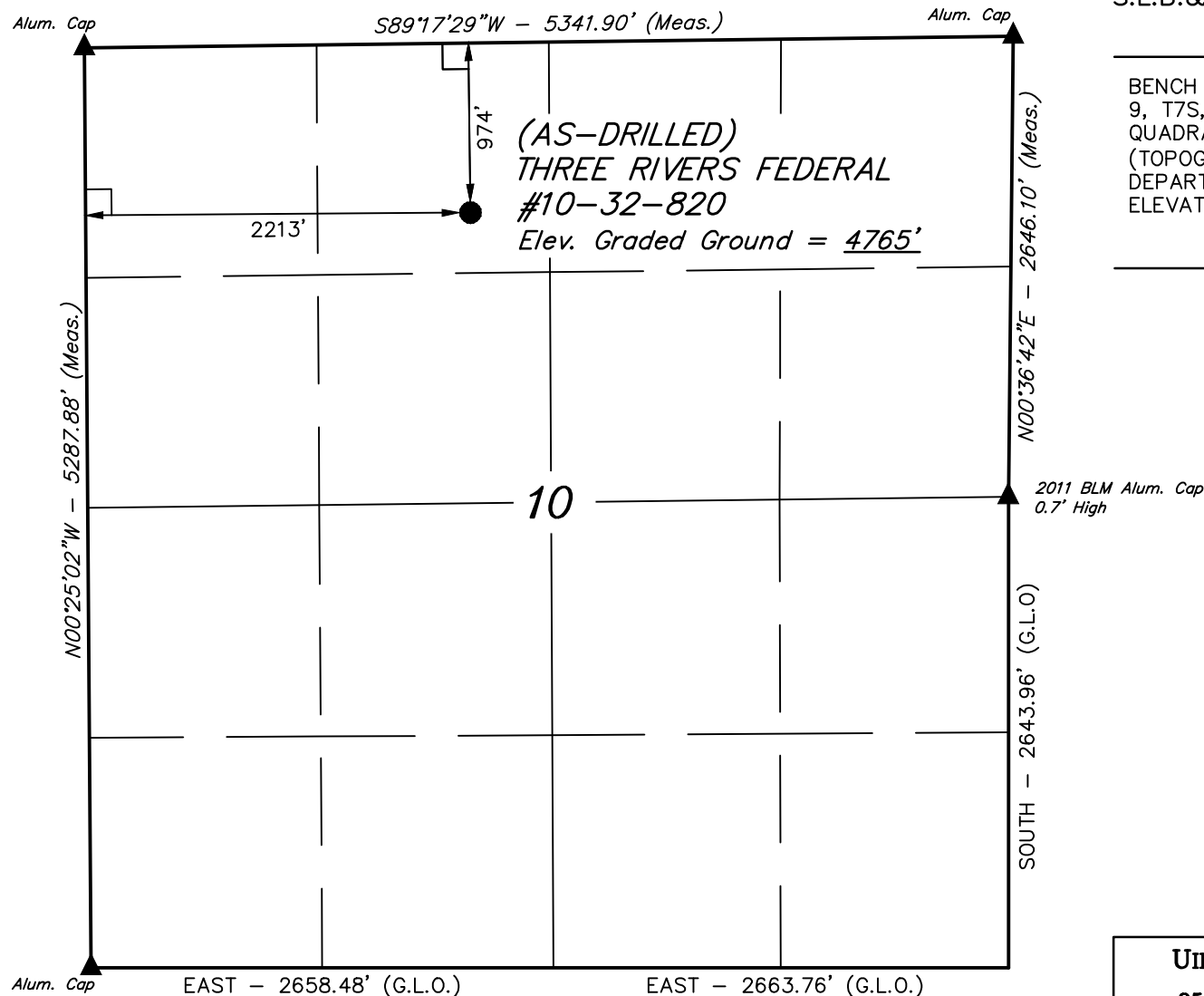
Well location, (AS-DRILLED) THREE RIVERS
FEDERAL #10-32-820, located as shown in the
NE 1/4 NW 1/4 of Section 10, T8S, R20E,
S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK (38EAM) LOCATED IN THE SW 1/4 OF SECTION
9, T7S, R20E, S.L.B.&M. TAKEN FROM THE PELICAN LAKE,
QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD
(TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES
DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID
ELEVATION IS MARKED AS BEING 4942 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
STATE OF UTAH
REGISTRATION NO. 161319
01-16-14

LEGEND:

- └─┘ = 90° SYMBOL
● = AS-DRILLED WELL HEAD.
▲ = SECTION CORNERS LOCATED.

NAD 83 (AS-DRILLED SURFACE LOCATION)
LATITUDE = 40°08'30.62" (40.141839)
LONGITUDE = 109°39'22.12" (109.656144)

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-15-14	DATE DRAWN: 01-16-14
PARTY C.R. B.H. S.S.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE ULTRA RESOURCES, INC.	

RECEIVED: Feb. 20, 2014

RECEIVED: Mar. 26, 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(*Sold, used for fuel, vented, etc.*)
USED ON LEASE

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				UPPER GREEN RIVER LOWER GREEN RIVER WASATCH	2743 4874 6600

32. Additional remarks (include plugging procedure):

Amount and type of material for the frac: 6 stages containing 6000 gal HCl acid, 266360 gal DeltaFrac 140,793680 gal Slickwater, 850060 lbs White Sand

*Please see attachments.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #240027 Verified by the BLM Well Information System.
For ULTRA RESOURCES, INC., sent to the Vernal**

Name(*please print*) JENNA ANDERSON

Title PERMITTING ASSISTANT

Signature _____ (Electronic Submission)

Date 03/26/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Mar. 26, 2014

☐ Proposed
☒ As Is

THREE RIVERS FED 10-32-820 GL: 0.0, KB: 4,778.0
 Sec 10, 8S, 20E Uintah County, Utah

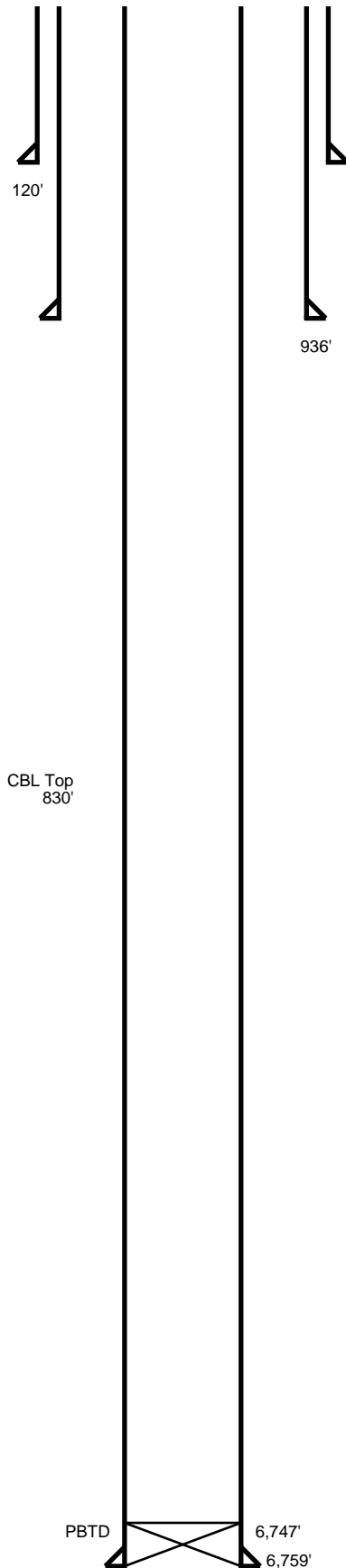
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	120	
Surface	8 5/8	24	J-55	936	675
Production	5 1/2	17.0	J-55	6759	540
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6481-6482	6494-6495	6516-6517	6523-6524	6541-6542	6556-6557	6565-6566
2	6438-6440	6425-6426	6412-6413	6402-6403	6390-6391	6378-6379	6351-6352
3	6221-6223	6203-6204	6183-6184	6172-6173	6163-6164	6152-6153	6141-6142
4	6021-6023	6002-6003	5987-5988	5971-5972	5961-5962	5954-5955	5945-5946
5	5787-5788	5760-5761	5733-5735	5716-5717	5702-5703	5694-5695	5683-5684
6	5354-5356	5342-5343	5335-5336	5270-5271	5259-5260	5244-5245	5210-5212

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	02/24/2014	60.6	3,115	104,850	3,437		N
2	02/24/2014	60.5	2,712	173,750	5,538		N
3	02/24/2014	61.3	2,476	123,160	3,900		N
4	02/24/2014	58.0	2,987	167,500	4,919		N
5	02/24/2014	59.5	2,970	142,700	3,789		N
6	02/24/2014	60.5	2,409	138,100	3,797		N
Totals:				850,060	25,380		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/05/2014	01/05/2014	02/01/2014	02/03/2014	02/28/2014	



☐ Proposed
☒ As Is

THREE RIVERS FED 10-32-820 **GL: 0.0, KB: 4,778.0**
Sec 10, 8S, 20E **Uintah County, Utah**

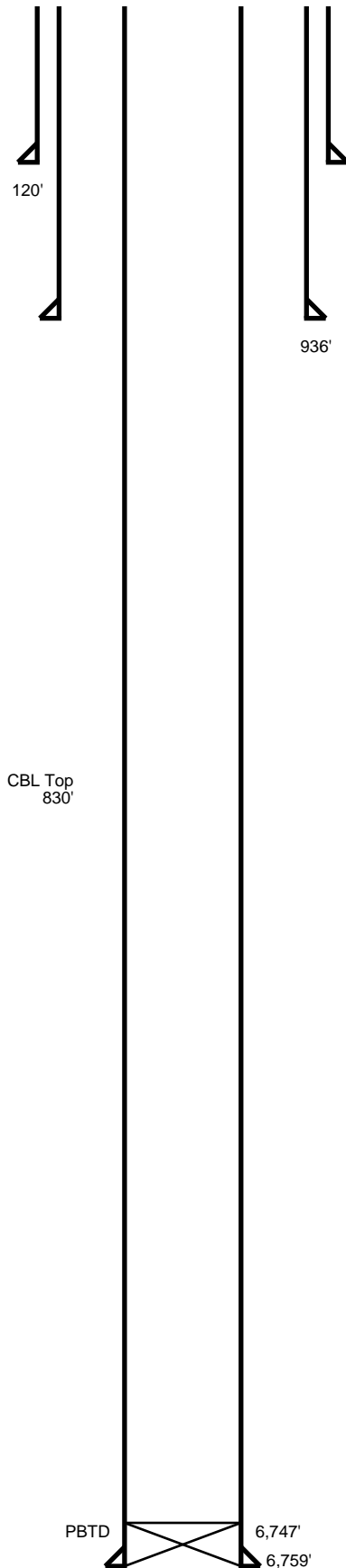
	Size	Weight	Grade	Depth	Sks/Cmt
Conductor	16.000	109.000	C-75*	120	
Surface	8 5/8	24	J-55	936	675
Production	5 1/2	17.0	J-55	6759	540
Cement Top				500	

STAGE	ZONE 1	ZONE 2	ZONE 3	ZONE 4	ZONE 5	ZONE 6	ZONE 7
1	6481-6482	6494-6495	6516-6517	6523-6524	6541-6542	6556-6557	6565-6566
2	6438-6440	6425-6426	6412-6413	6402-6403	6390-6391	6378-6379	6351-6352
3	6221-6223	6203-6204	6183-6184	6172-6173	6163-6164	6152-6153	6141-6142
4	6021-6023	6002-6003	5987-5988	5971-5972	5961-5962	5954-5955	5945-5946
5	5787-5788	5760-5761	5733-5735	5716-5717	5702-5703	5694-5695	5683-5684
6	5354-5356	5342-5343	5335-5336	5270-5271	5259-5260	5244-5245	5210-5212

Stage	Date	Av.Rate	Av.Press	Proppant	CleanFluid	Tracer	Screenout
1	02/24/2014	60.6	3,115	104,850	3,437		N
2	02/24/2014	60.5	2,712	173,750	5,538		N
3	02/24/2014	61.3	2,476	123,160	3,900		N
4	02/24/2014	58.0	2,987	167,500	4,919		N
5	02/24/2014	59.5	2,970	142,700	3,789		N
6	02/24/2014	60.5	2,409	138,100	3,797		N
Totals:				850,060	25,380		

Formation or Depth	Top	Sand Type	Amount
		Gross Sand Drilled	
		Gross Sand Logged	
		Net Sand	
		Net Pay	

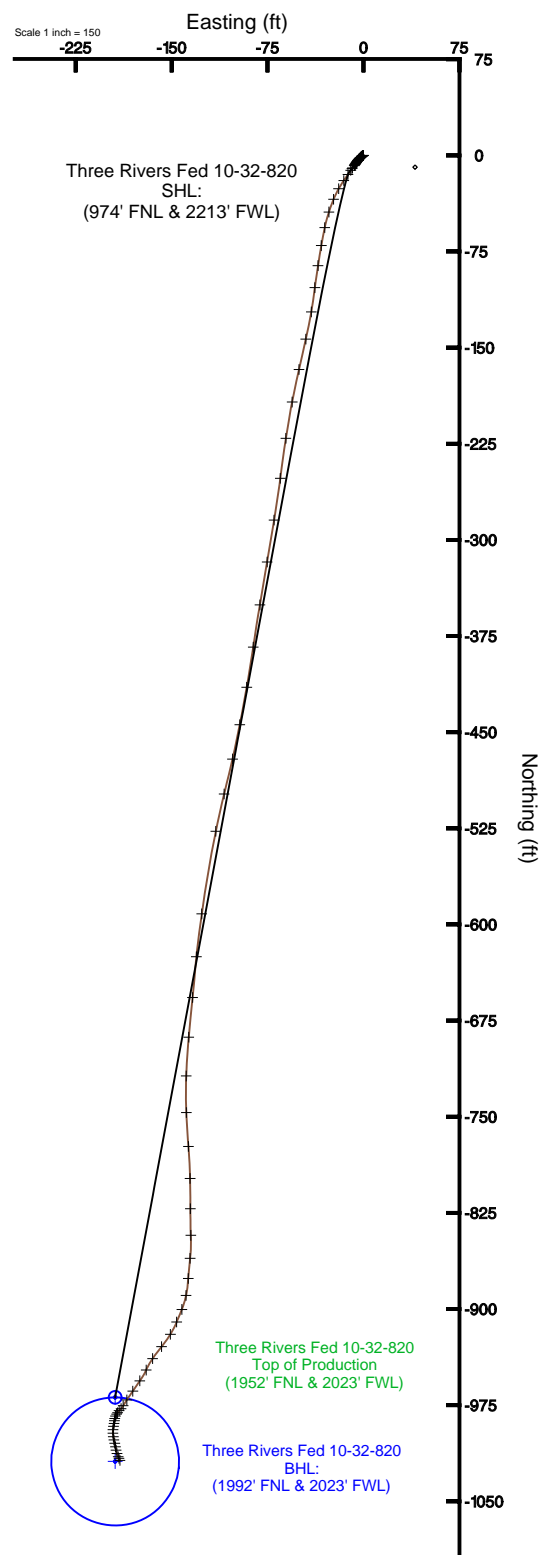
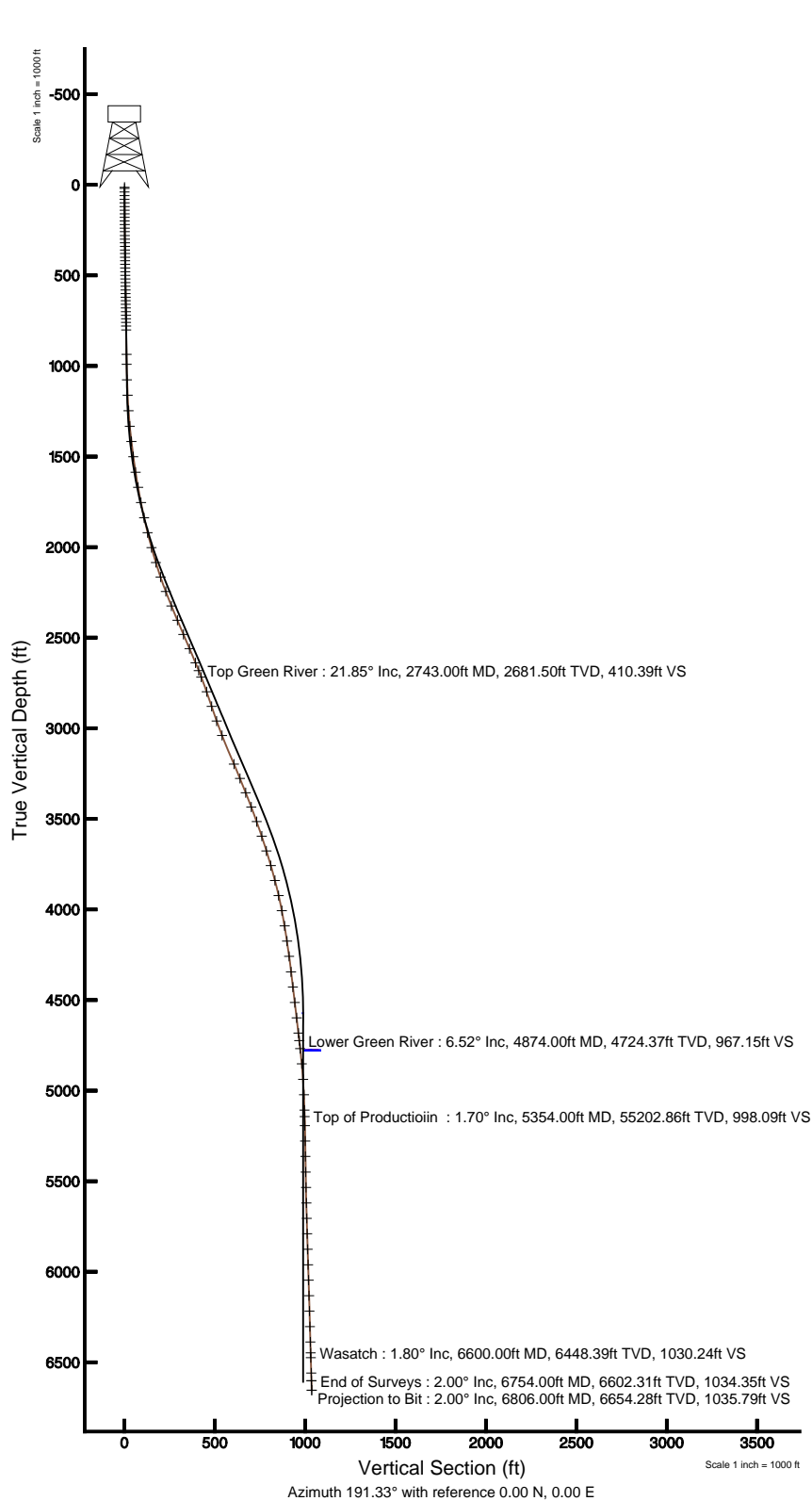
Move In	Spud Date	TD Date	Rig Release	1st Prod	Full Sales
01/05/2014	01/05/2014	02/01/2014	02/03/2014	02/28/2014	





ULTRA RESOURCES, INC

Location: Three Rivers Slot: Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
 Field: Uintah County Well: Three Rivers Fed 10-32-820
 Facility: Sec.10-T8S-R20E Wellbore: Three Rivers Fed 10-32-820 PWB





Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

Page 1 of 6



REFERENCE WELLPATH IDENTIFICATION			
Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWB
Facility	Sec.10-T8S-R20E		

REPORT SETUP INFORMATION			
Projection System	NAD83 / Lambert Utah SP, Central Zone (4302), US feet	Software System	WellArchitect® 3.0.0
North Reference	True	User	Ewilliams
Scale	0.999913	Report Generated	2/28/2014 at 3:53:07 PM
Convergence at slot	1.18° East	Database/Source file	WellArchitectDB/Three_Rivers_Fed_10-32-820_AWB.xml

WELLPATH LOCATION						
	Local coordinates		Grid coordinates		Geographic coordinates	
	North[ft]	East[ft]	Easting[US ft]	Northing[US ft]	Latitude	Longitude
Slot Location	-310.69	1926.79	2155845.08	7225702.34	40°08'30.620"N	109°39'22.120"W
Facility Reference Pt			2153912.48	7225973.38	40°08'33.691"N	109°39'46.930"W
Field Reference Pt			2156630.96	7236613.42	40°10'18.270"N	109°39'09.100"W

WELLPATH DATUM			
Calculation method	Minimum curvature	Capstar 321 (RT) to Facility Vertical Datum	4778.00ft
Horizontal Reference Pt	Slot	Capstar 321 (RT) to Mean Sea Level	4778.00ft
Vertical Reference Pt	Capstar 321 (RT)	Capstar 321 (RT) to Mud Line at Slot (Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL))	4778.00ft
MD Reference Pt	Capstar 321 (RT)	Section Origin	N 0.00, E 0.00 ft
Field Vertical Reference	Mean Sea Level	Section Azimuth	190.59°



Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWB
Facility	Sec.10-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
0.00†	0.000	251.120	0.00	0.00	0.00	0.00	40°08'30.620"N	109°39'22.120"W	0.00	
13.00	0.000	251.120	13.00	0.00	0.00	0.00	40°08'30.620"N	109°39'22.120"W	0.00	
19.10	0.610	251.120	19.10	0.02	-0.01	-0.03	40°08'30.620"N	109°39'22.120"W	10.00	
39.28	0.620	266.940	39.28	0.09	-0.05	-0.24	40°08'30.619"N	109°39'22.123"W	0.84	
59.29	0.470	269.430	59.29	0.14	-0.06	-0.43	40°08'30.619"N	109°39'22.126"W	0.76	
79.84	0.440	253.010	79.84	0.19	-0.08	-0.59	40°08'30.619"N	109°39'22.128"W	0.65	
99.09	0.530	228.830	99.09	0.29	-0.16	-0.73	40°08'30.618"N	109°39'22.129"W	1.15	
119.61	0.660	228.650	119.61	0.46	-0.30	-0.89	40°08'30.617"N	109°39'22.131"W	0.63	
139.52	0.570	222.160	139.51	0.64	-0.45	-1.04	40°08'30.616"N	109°39'22.133"W	0.57	
159.75	0.470	230.790	159.74	0.78	-0.58	-1.17	40°08'30.614"N	109°39'22.135"W	0.63	
179.43	0.490	244.240	179.42	0.90	-0.67	-1.31	40°08'30.613"N	109°39'22.137"W	0.58	
199.19	0.470	233.790	199.18	1.01	-0.75	-1.45	40°08'30.613"N	109°39'22.139"W	0.45	
218.94	0.520	227.320	218.93	1.14	-0.86	-1.58	40°08'30.612"N	109°39'22.140"W	0.38	
239.22	0.630	210.460	239.21	1.31	-1.02	-1.71	40°08'30.610"N	109°39'22.142"W	0.99	
258.39	0.690	211.210	258.38	1.52	-1.21	-1.82	40°08'30.608"N	109°39'22.143"W	0.32	
279.41	0.730	225.100	279.40	1.75	-1.41	-1.98	40°08'30.606"N	109°39'22.146"W	0.84	
299.90	0.700	240.000	299.89	1.94	-1.56	-2.18	40°08'30.605"N	109°39'22.148"W	0.92	
319.35	0.680	237.550	319.33	2.10	-1.69	-2.38	40°08'30.603"N	109°39'22.151"W	0.18	
339.66	0.800	224.360	339.64	2.30	-1.85	-2.58	40°08'30.602"N	109°39'22.153"W	1.02	
359.48	0.810	227.210	359.46	2.52	-2.05	-2.78	40°08'30.600"N	109°39'22.156"W	0.21	
378.99	0.830	228.100	378.97	2.75	-2.23	-2.99	40°08'30.598"N	109°39'22.159"W	0.12	
399.98	0.890	222.270	399.96	3.01	-2.46	-3.21	40°08'30.596"N	109°39'22.161"W	0.51	
418.95	0.810	218.560	418.92	3.25	-2.67	-3.40	40°08'30.594"N	109°39'22.164"W	0.51	
438.91	0.770	204.660	438.88	3.50	-2.90	-3.54	40°08'30.591"N	109°39'22.166"W	0.98	
459.09	0.770	221.030	459.06	3.75	-3.13	-3.69	40°08'30.589"N	109°39'22.167"W	1.09	
479.33	0.990	225.430	479.30	4.01	-3.35	-3.90	40°08'30.587"N	109°39'22.170"W	1.14	
499.42	1.020	228.100	499.39	4.30	-3.59	-4.16	40°08'30.584"N	109°39'22.174"W	0.28	
519.44	1.020	225.770	519.40	4.58	-3.84	-4.42	40°08'30.582"N	109°39'22.177"W	0.21	
539.37	0.930	218.610	539.33	4.87	-4.09	-4.64	40°08'30.580"N	109°39'22.180"W	0.76	
559.45	0.970	210.880	559.41	5.18	-4.36	-4.83	40°08'30.577"N	109°39'22.182"W	0.67	
579.88	0.990	207.980	579.83	5.51	-4.67	-5.00	40°08'30.574"N	109°39'22.184"W	0.26	
599.96	1.100	214.040	599.91	5.85	-4.98	-5.19	40°08'30.571"N	109°39'22.187"W	0.78	
619.95	0.950	220.200	619.90	6.17	-5.26	-5.41	40°08'30.568"N	109°39'22.190"W	0.93	
639.17	1.000	214.070	639.11	6.46	-5.52	-5.61	40°08'30.565"N	109°39'22.192"W	0.60	
659.60	0.950	217.610	659.54	6.78	-5.81	-5.81	40°08'30.563"N	109°39'22.195"W	0.38	
679.19	0.900	208.670	679.13	7.07	-6.07	-5.98	40°08'30.560"N	109°39'22.197"W	0.78	
699.84	1.120	213.370	699.78	7.41	-6.38	-6.17	40°08'30.557"N	109°39'22.199"W	1.14	
719.69	1.020	218.490	719.62	7.74	-6.68	-6.39	40°08'30.554"N	109°39'22.202"W	0.70	
739.26	1.110	206.990	739.19	8.08	-6.99	-6.58	40°08'30.551"N	109°39'22.205"W	1.18	
759.02	1.060	209.110	758.95	8.43	-7.32	-6.76	40°08'30.548"N	109°39'22.207"W	0.32	
779.53	0.980	217.060	779.45	8.77	-7.62	-6.96	40°08'30.545"N	109°39'22.210"W	0.79	
800.99	0.950	219.630	800.91	9.09	-7.91	-7.18	40°08'30.542"N	109°39'22.212"W	0.25	
936.00	0.950	219.630	935.90	11.05	-9.63	-8.61	40°08'30.525"N	109°39'22.231"W	0.00	
991.00	0.400	208.200	990.90	11.63	-10.15	-8.99	40°08'30.520"N	109°39'22.236"W	1.02	
1076.00	1.900	214.000	1075.88	13.21	-11.58	-9.92	40°08'30.506"N	109°39'22.248"W	1.77	



Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

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Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWP
Facility	Sec.10-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
1161.00	3.400	214.100	1160.78	16.81	-14.84	-12.12	40°08'30.473"N	109°39'22.276"W	1.76	
1247.00	4.200	215.100	1246.59	22.01	-19.52	-15.36	40°08'30.427"N	109°39'22.318"W	0.93	
1333.00	5.900	210.300	1332.26	29.04	-25.92	-19.40	40°08'30.364"N	109°39'22.370"W	2.04	
1418.00	6.500	201.500	1416.76	37.88	-34.17	-23.37	40°08'30.282"N	109°39'22.421"W	1.32	
1503.00	7.800	198.600	1501.10	48.31	-44.11	-26.97	40°08'30.184"N	109°39'22.467"W	1.59	
1589.00	9.100	192.000	1586.17	60.89	-56.29	-30.25	40°08'30.064"N	109°39'22.509"W	1.88	
1674.00	10.200	190.000	1669.96	75.14	-70.28	-32.95	40°08'29.925"N	109°39'22.544"W	1.35	
1759.00	11.300	188.900	1753.47	90.99	-85.92	-35.55	40°08'29.771"N	109°39'22.578"W	1.32	
1845.00	12.000	187.000	1837.70	108.33	-103.12	-37.94	40°08'29.601"N	109°39'22.609"W	0.93	
1930.00	14.000	189.900	1920.52	127.44	-122.02	-40.78	40°08'29.414"N	109°39'22.645"W	2.47	
2015.00	15.600	192.600	2002.69	149.14	-143.30	-45.05	40°08'29.204"N	109°39'22.700"W	2.05	
2101.00	17.200	192.800	2085.19	173.41	-166.99	-50.38	40°08'28.970"N	109°39'22.769"W	1.86	
2185.00	18.800	191.000	2165.08	199.35	-192.39	-55.72	40°08'28.719"N	109°39'22.837"W	2.02	
2270.00	20.700	188.800	2245.08	228.07	-220.68	-60.63	40°08'28.439"N	109°39'22.901"W	2.40	
2356.00	22.300	187.100	2325.09	259.55	-251.90	-64.97	40°08'28.131"N	109°39'22.957"W	2.00	
2441.00	23.300	189.900	2403.45	292.46	-284.46	-69.86	40°08'27.809"N	109°39'23.020"W	1.74	
2526.00	22.700	189.000	2481.69	325.66	-317.22	-75.31	40°08'27.485"N	109°39'23.090"W	0.82	
2612.00	23.800	190.100	2560.71	359.60	-350.70	-80.95	40°08'27.154"N	109°39'23.162"W	1.38	
2697.00	22.400	187.900	2638.89	392.93	-383.63	-86.19	40°08'26.829"N	109°39'23.230"W	1.93	
2743.00†	21.853	189.332	2681.50	410.25	-400.75	-88.78	40°08'26.660"N	109°39'23.263"W	1.67	Top Green River
2782.00	21.400	190.600	2717.76	424.62	-414.91	-91.27	40°08'26.520"N	109°39'23.295"W	1.67	
2868.00	19.100	190.500	2798.44	454.38	-444.17	-96.72	40°08'26.231"N	109°39'23.365"W	2.67	
2953.00	18.500	193.400	2878.90	481.76	-470.96	-102.38	40°08'25.966"N	109°39'23.438"W	1.31	
3039.00	19.600	193.800	2960.19	509.79	-498.25	-108.98	40°08'25.696"N	109°39'23.523"W	1.29	
3124.00	21.400	191.400	3039.81	539.53	-527.30	-115.45	40°08'25.409"N	109°39'23.606"W	2.34	
3295.00	23.600	188.100	3197.79	604.93	-591.78	-126.44	40°08'24.772"N	109°39'23.748"W	1.48	
3381.00	22.500	186.200	3276.92	638.54	-625.18	-130.64	40°08'24.442"N	109°39'23.802"W	1.54	
3466.00	21.700	184.600	3355.68	670.39	-657.01	-133.66	40°08'24.127"N	109°39'23.841"W	1.18	
3551.00	21.200	186.200	3434.79	701.34	-687.96	-136.58	40°08'23.822"N	109°39'23.879"W	0.91	
3637.00	20.200	181.400	3515.24	731.50	-718.26	-138.62	40°08'23.522"N	109°39'23.905"W	2.29	
3722.00	19.000	177.900	3595.32	759.49	-746.76	-138.47	40°08'23.240"N	109°39'23.903"W	1.97	
3808.00	17.000	175.000	3677.11	785.26	-773.28	-136.86	40°08'22.978"N	109°39'23.882"W	2.55	
3893.00	17.200	179.000	3758.35	809.54	-798.22	-135.56	40°08'22.732"N	109°39'23.865"W	1.40	
3978.00	15.000	180.000	3840.02	832.67	-821.79	-135.34	40°08'22.499"N	109°39'23.863"W	2.61	
4064.00	13.000	178.000	3923.46	853.05	-842.59	-135.00	40°08'22.293"N	109°39'23.858"W	2.39	
4149.00	11.400	186.000	4006.54	870.76	-860.50	-135.55	40°08'22.116"N	109°39'23.865"W	2.73	
4235.00	9.800	184.200	4091.07	886.50	-876.26	-136.97	40°08'21.961"N	109°39'23.884"W	1.90	
4320.00	8.300	191.700	4175.01	899.83	-889.48	-138.75	40°08'21.830"N	109°39'23.906"W	2.24	
4405.00	7.200	202.000	4259.24	911.18	-900.43	-141.99	40°08'21.722"N	109°39'23.948"W	2.08	
4491.00	7.000	203.200	4344.58	921.58	-910.24	-146.07	40°08'21.625"N	109°39'24.001"W	0.29	
4576.00	7.600	210.300	4428.89	931.93	-919.85	-150.95	40°08'21.530"N	109°39'24.064"W	1.27	
4662.00	8.300	221.000	4514.07	942.64	-929.45	-157.89	40°08'21.435"N	109°39'24.153"W	1.90	
4747.00	7.500	212.300	4598.27	953.08	-938.77	-164.88	40°08'21.343"N	109°39'24.243"W	1.69	
4832.00	6.400	205.600	4682.64	962.81	-947.73	-169.89	40°08'21.254"N	109°39'24.307"W	1.61	
4874.00†	6.520	210.798	4724.37	967.31	-951.89	-172.12	40°08'21.213"N	109°39'24.336"W	1.42	Lower Green River



Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWB
Facility	Sec.10-T8S-R20E		

WELLPATH DATA (116 stations) † = interpolated/extrapolated station

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Vert Sect [ft]	North [ft]	East [ft]	Latitude	Longitude	DLS [°/100ft]	Comments
4918.00	6.700	216.000	4768.08	971.97	-956.11	-174.91	40°08'21.172"N	109°39'24.372"W	1.42	
5003.00	6.500	211.900	4852.52	980.93	-964.21	-180.37	40°08'21.092"N	109°39'24.442"W	0.60	
5089.00	4.500	218.200	4938.12	988.46	-970.99	-185.02	40°08'21.025"N	109°39'24.502"W	2.43	
5174.00	2.800	204.200	5022.95	993.43	-975.51	-187.94	40°08'20.980"N	109°39'24.540"W	2.24	
5259.00	1.200	240.700	5107.89	996.02	-977.84	-189.57	40°08'20.957"N	109°39'24.561"W	2.32	
5345.00	1.800	213.800	5193.87	997.84	-979.40	-191.10	40°08'20.941"N	109°39'24.581"W	1.06	
5354.00†	1.704	214.023	5202.86	998.09	-979.63	-191.26	40°08'20.939"N	109°39'24.583"W	1.06	Top of Production
5430.00	0.900	217.800	5278.84	999.66	-981.04	-192.25	40°08'20.925"N	109°39'24.595"W	1.06	
5515.00	0.900	216.600	5363.83	1000.85	-982.10	-193.06	40°08'20.915"N	109°39'24.606"W	0.02	
5601.00	1.500	204.100	5449.81	1002.56	-983.67	-193.92	40°08'20.899"N	109°39'24.617"W	0.76	
5686.00	1.100	186.000	5534.79	1004.45	-985.50	-194.46	40°08'20.881"N	109°39'24.624"W	0.67	
5772.00	1.300	190.600	5620.77	1006.25	-987.28	-194.73	40°08'20.864"N	109°39'24.627"W	0.26	
5857.00	1.500	188.400	5705.75	1008.32	-989.33	-195.07	40°08'20.843"N	109°39'24.632"W	0.24	
5942.00	1.700	190.800	5790.71	1010.70	-991.67	-195.47	40°08'20.820"N	109°39'24.637"W	0.25	
6028.00	1.800	187.300	5876.67	1013.32	-994.26	-195.88	40°08'20.795"N	109°39'24.642"W	0.17	
6113.00	1.900	174.100	5961.63	1016.01	-996.98	-195.90	40°08'20.768"N	109°39'24.642"W	0.51	
6198.00	1.800	173.200	6046.58	1018.63	-999.71	-195.60	40°08'20.741"N	109°39'24.639"W	0.12	
6284.00	1.700	166.700	6132.54	1021.09	-1002.29	-195.15	40°08'20.715"N	109°39'24.633"W	0.26	
6369.00	1.900	164.900	6217.50	1023.51	-1004.88	-194.49	40°08'20.690"N	109°39'24.624"W	0.24	
6455.00	1.800	171.800	6303.46	1026.07	-1007.59	-193.93	40°08'20.663"N	109°39'24.617"W	0.28	
6540.00	1.800	168.400	6388.42	1028.57	-1010.22	-193.47	40°08'20.637"N	109°39'24.611"W	0.13	
6600.00†	1.797	163.375	6448.39	1030.28	-1012.05	-193.01	40°08'20.619"N	109°39'24.605"W	0.26	Wasatch
6626.00	1.800	161.200	6474.37	1031.00	-1012.82	-192.76	40°08'20.611"N	109°39'24.602"W	0.26	
6711.00	1.800	156.500	6559.33	1033.27	-1015.31	-191.80	40°08'20.587"N	109°39'24.590"W	0.17	
6754.00	2.000	153.600	6602.31	1034.43	-1016.60	-191.19	40°08'20.574"N	109°39'24.582"W	0.52	End of Surveys
6806.00	2.000	153.600	6654.28	1035.88	-1018.23	-190.39	40°08'20.558"N	109°39'24.571"W	0.00	Projection to Bit



Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWB
Facility	Sec.10-T8S-R20E		

TARGETS

Name	MD [ft]	TVD [ft]	North [ft]	East [ft]	Grid East [US ft]	Grid North [US ft]	Latitude	Longitude	Shape
Three Rivers Fed 10-32-820 Driller's Target Radius: 5' (1948' FNL & 2018' FWL)		4573.00	-969.00	-194.16	2155670.95	7224729.63	40°08'21.044"N	109°39'24.620"W	circle
Three Rivers Fed 10-32-820 Geo Target Radius: 50' (1998' FNL & 2018' FWL)		4778.00	-1019.02	-194.16	2155671.98	7224679.63	40°08'20.550"N	109°39'24.620"W	circle
Three Rivers Federal 10-32-820 Target 1584' FNL & 2204' FWL		4778.00	-605.14	-8.54	2155849.01	7225097.21	40°08'24.640"N	109°39'22.230"W	point

WELLPATH COMPOSITION - Ref Wellbore: Three Rivers Fed 10-32-820 AWB Ref Wellpath: Three Rivers Fed 10-32-820 AWP

Start MD [ft]	End MD [ft]	Positional Uncertainty Model	Log Name/Comment	Wellbore
13.00	800.99	Gyrodatta standard - Continuous gyro	Surface Gyro	Three Rivers Fed 10-32-820 AWB
800.99	6754.00	MTC (Collar, post-2000) (Standard)	MWD	Three Rivers Fed 10-32-820 AWB
6754.00	6806.00	Blind Drilling (std)	Projection to bit	Three Rivers Fed 10-32-820 AWB



Actual Wellpath Report

Three Rivers Fed 10-32-820 AWP

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REFERENCE WELLPATH IDENTIFICATION

Operator	ULTRA RESOURCES, INC	Slot	Three Rivers Fed 10-32-820 (974' FNL & 2213' FWL)
Area	Three Rivers	Well	Three Rivers Fed 10-32-820
Field	UINTAH COUNTY	Wellbore	Three Rivers Fed 10-32-820 AWB
Facility	Sec.10-T8S-R20E		

WELLPATH COMMENTS

MD [ft]	Inclination [°]	Azimuth [°]	TVD [ft]	Comment
2743.00	21.853	189.332	2681.50	Top Green River
4874.00	6.520	210.798	4724.37	Lower Green River
5354.00	1.704	214.023	5202.86	Top of Production
6600.00	1.797	163.375	6448.39	Wasatch
6754.00	2.000	153.600	6602.31	End of Surveys
6806.00	2.000	153.600	6654.28	Projection to Bit

ULTRA RESOURCES, INC.
PERFORATION AND FRAC SUMMARY FOR THREE RIVERS FED 10-32-820

Well Name: THREE RIVERS FED 10-32-820			Fracs Planned: 6				
Location: UINTAH County, UTAH (NENW 010 8S 20E)							
Stage 1		Frac Date: 02/24/2014		Avg Rate: 60.6 BPM		Avg Pressure: 3,115 PSI	
Initial Completion		Proppant: 104,850 lbs total		Max Rate: 65.5 BPM		Max Pressure: 3,453 PSI	
104850 lbs Ottawa							
Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:			
PreFrac SICP: 1,544 PSI		ISIP: 1,330 PSI		Base BBLS to Recover: 3,437 BBLs			
Pseudo Frac Gradient: 0.633 PSI/FT		Pseudo Frac Gradient: 12.176 LB/GAL		Net Pressure: -832 psi			Total BBLS to Recover: 3,437 BBLs
Breakdown Pressure: 3415		Breakdown Rate: 5.5		Perfs Open: 30			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
1	02/24/2014	3			6,481	6,482	
2	02/24/2014	3			6,494	6,495	
3	02/24/2014	3			6,516	6,517	
4	02/24/2014	3			6,523	6,524	
5	02/24/2014	3			6,541	6,542	
6	02/24/2014	3			6,556	6,557	
7	02/24/2014	3			6,565	6,566	
8	02/24/2014	3			6,580	6,581	
9	02/24/2014	3			6,604	6,605	
10	02/24/2014	3			6,626	6,628	
11	02/24/2014	3			6,636	6,638	
Stage 2		Frac Date: 02/24/2014		Avg Rate: 60.5 BPM		Avg Pressure: 2,712 PSI	
Initial Completion		Proppant: 173,750 lbs total		Max Rate: 63.0 BPM		Max Pressure: 3,139 PSI	
173750 lbs Ottawa							
Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:			
PreFrac SICP: 987 PSI		ISIP: 960 PSI		Base BBLS to Recover: 5,538 BBLs			
Pseudo Frac Gradient: 0.582 PSI/FT		Pseudo Frac Gradient: 11.190 LB/GAL		Net Pressure:			Total BBLS to Recover: 5,538 BBLs
Breakdown Pressure: 1272		Breakdown Rate: 10.9		Perfs Open: 29			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
12	02/24/2014	3			6,263	6,264	
11	02/24/2014	3			6,274	6,275	
10	02/24/2014	3			6,300	6,301	
9	02/24/2014	3			6,309	6,310	
8	02/24/2014	3			6,342	6,343	
7	02/24/2014	3			6,351	6,352	
6	02/24/2014	3			6,378	6,379	
5	02/24/2014	3			6,390	6,391	
4	02/24/2014	3			6,402	6,403	
3	02/24/2014	3			6,412	6,413	
2	02/24/2014	3			6,425	6,426	
1	02/24/2014	3			6,438	6,440	
Stage 3		Frac Date: 02/24/2014		Avg Rate: 61.3 BPM		Avg Pressure: 2,476 PSI	
Initial Completion		Proppant: 123,160 lbs total		Max Rate: 62.4 BPM		Max Pressure: 2,599 PSI	
123160 lbs Ottawa							
Initial Annulus Pressure: 0		Final Annulus Pressure: 0		Pump Down Volume:			
PreFrac SICP: 1,183 PSI		ISIP: 1,466 PSI		Base BBLS to Recover: 3,900 BBLs			
Pseudo Frac Gradient: 0.669 PSI/FT		Pseudo Frac Gradient: 12.853 LB/GAL		Net Pressure:			Total BBLS to Recover: 3,900 BBLs
Breakdown Pressure: 2152		Breakdown Rate: 9.7		Perfs Open: 32			
ScreenOut: No		Tracer: (None)					
Zones:	Perf Date	SPF	Perf Interval:		From	To	
12	02/24/2014	3			6,054	6,055	
11	02/24/2014	3			6,060	6,061	
10	02/24/2014	3			6,071	6,072	
9	02/24/2014	3			6,095	6,096	
8	02/24/2014	3			6,123	6,124	
7	02/24/2014	3			6,141	6,142	
6	02/24/2014	3			6,152	6,153	
5	02/24/2014	3			6,163	6,164	
4	02/24/2014	3			6,172	6,173	
3	02/24/2014	3			6,183	6,184	
2	02/24/2014	3			6,203	6,204	
1	02/24/2014	3			6,221	6,223	

Stage 4	Frac Date: 02/24/2014	Avg Rate: 58.0 BPM	Avg Pressure: 2,987 PSI
Initial Completion	Proppant: 167,500 lbs total	Max Rate: 61.7 BPM	Max Pressure: 3,575 PSI
	167500 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,669 PSI	ISIP: 1,836 PSI	Base BBLS to Recover: 4,919 BBLs
	Pseudo Frac Gradient: 0.738 PSI/FT	Pseudo Frac Gradient: 14.185 LB/GAL	
		Net Pressure: -725 psi	Total BBLS to Recover: 4,919 BBLs
	Breakdown Pressure: 2583	Breakdown Rate: 10.0	Perfs Open: 35
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	02/24/2014	3	5,825 5,826
11	02/24/2014	3	5,841 5,842
10	02/24/2014	3	5,863 5,864
9	02/24/2014	3	5,878 5,879
8	02/24/2014	3	5,895 5,896
7	02/24/2014	3	5,945 5,946
6	02/24/2014	3	5,954 5,955
5	02/24/2014	3	5,961 5,962
4	02/24/2014	3	5,971 5,972
3	02/24/2014	3	5,987 5,988
2	02/24/2014	3	6,002 6,003
1	02/24/2014	3	6,021 6,023
Stage 5	Frac Date: 02/24/2014	Avg Rate: 59.5 BPM	Avg Pressure: 2,970 PSI
Initial Completion	Proppant: 142,700 lbs total	Max Rate: 60.3 BPM	Max Pressure: 3,507 PSI
	142700 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 1,155 PSI	ISIP: 1,270 PSI	Base BBLS to Recover: 3,789 BBLs
	Pseudo Frac Gradient: 0.652 PSI/FT	Pseudo Frac Gradient: 12.543 LB/GAL	
		Net Pressure: -1153 psi	Total BBLS to Recover: 3,789 BBLs
	Breakdown Pressure: 2484	Breakdown Rate: 9.7	Perfs Open: 25
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
12	02/24/2014	3	5,544 5,545
11	02/24/2014	3	5,593 5,594
10	02/24/2014	3	5,628 5,629
9	02/24/2014	3	5,642 5,643
8	02/24/2014	3	5,653 5,654
7	02/24/2014	3	5,683 5,684
6	02/24/2014	3	5,694 5,695
5	02/24/2014	3	5,702 5,703
4	02/24/2014	3	5,716 5,717
3	02/24/2014	3	5,733 5,735
2	02/24/2014	3	5,760 5,761
1	02/24/2014	3	5,787 5,788
Stage 6	Frac Date: 02/24/2014	Avg Rate: 60.5 BPM	Avg Pressure: 2,409 PSI
Initial Completion	Proppant: 138,100 lbs total	Max Rate: 62.0 BPM	Max Pressure: 2,570 PSI
	138100 lbs Ottawa		
	Initial Annulus Pressure: 0	Final Annulus Pressure: 0	Pump Down Volume:
	PreFrac SICP: 682 PSI	ISIP: 764 PSI	Base BBLS to Recover: 3,797 BBLs
	Pseudo Frac Gradient: 0.576 PSI/FT	Pseudo Frac Gradient: 11.067 LB/GAL	
		Net Pressure: -960 psi	Total BBLS to Recover: 3,797 BBLs
	Breakdown Pressure: 1486	Breakdown Rate: 8.3	Perfs Open: 24
	ScreenOut: No	Tracer: (None)	
Zones:	Perf Date	SPF	Perf Interval: From To
9	02/24/2014	3	5,151 5,153
8	02/24/2014	3	5,165 5,167
7	02/24/2014	3	5,210 5,212
6	02/24/2014	3	5,244 5,245
5	02/24/2014	3	5,259 5,260
4	02/24/2014	3	5,270 5,271
3	02/24/2014	3	5,335 5,336
2	02/24/2014	3	5,342 5,343
1	02/24/2014	3	5,354 5,356

ULTRA RESOURCES, INC.
DAILY COMPLETION REPORT FOR 02/12/2014 TO 03/01/2014

Well Name	THREE RIVERS FED 10-32-820	Frac Planned	6
Location:	UINTAH County, UTAH(NENW 10 8S 20E)	AFE#	130536
Total Depth Date:	02/01/2014 TD 6,806	Formation:	(Not Specified)
Production Casing:	Size 5 1/2 Wt 17.0 Grade J-55 Set At 6,759	GL:	KB: 4,778

Date: 02/12/2014			
Supervisor:		Joe Duncan	
Work Objective:		Logging	
Contractors:		J-W	
Completion Rig:		J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:		Prep for frac work	
Activities			
1000-1400		MIRU JW WLU, run CBL/GR/CCL fr/6734' to surface TOC @ 830' RDMO WLU.	
Costs (\$):	Daily:	4,280	Cum: 23,877
			AFE: 948,500

Date: 02/13/2014			
Supervisor:		Fletcher	
Work Objective:		Prep for frac work	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: 3036459812
Upcoming Activity:		Completion	
Costs (\$):	Daily: 0	Cum: 23,877	AFE: 948,500

Date: 02/16/2014			
Supervisor:		(Missing)	
Work Objective:		(Nothing Recorded)	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: (Missing)
Upcoming Activity:			
Costs (\$):	Daily: 9,567	Cum: 33,444	AFE: 948,500

Date: 02/19/2014			
Supervisor:		Joe Duncan	
Work Objective:		Test casing & wellhead	
Contractors:		Knight, B&C Quick Test, R&R	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
1000-1200		MINU Knight 5K BOP. MIRU B&C Quick Test, and test csg, WH, and BOP to 4,250 psig, good test. RDMO Testers. Run 8" poly line.	
Costs (\$):	Daily: 958	Cum: 34,402	AFE: 948,500

Date: 02/20/2014			
Supervisor:		Duncan	
Work Objective:		Prep for frac work	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: 4358281472
Upcoming Activity:		Completion	
Costs (\$):	Daily: 14,717	Cum: 49,119	AFE: 948,500

Date: 02/21/2014			
Supervisor:		Joe Duncan	
Work Objective:		Perforating	
Contractors:		J-W, R&R, Rig 1	
Completion Rig:		J-W	Supervisor Phone: 435-828-1472
Upcoming Activity:		Completion	
Activities			
1000-1200		Perf stage 1 (6481' - 6638').	
Costs (\$):	Daily:	1,380	Cum: 50,499 AFE: 948,500

Date: 02/22/2014			
Supervisor:		Joe Duncan	
Work Objective:		Prep for frac work	
Contractors:		R&R, Sunrise, RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435/828/1472
Upcoming Activity:		Completion	
Activities			
0700-0701		Fill frac tanks, haul water to 10,000 bbl tanks.	
Costs (\$):	Daily: 0	Cum: 50,499	AFE: 948,500

Date: 02/23/2014			
Supervisor:		(Missing)	
Work Objective:		(Nothing Recorded)	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: (Missing)
Upcoming Activity:			
Costs (\$):	Daily:	13,331	Cum: 63,830 AFE: 948,500

Date: 02/24/2014				
Supervisor:		Scott/Duncan		
Work Objective:		Perf, Frac, and Flowback	SSE: 2	
Contractors:		HES, J-W, R&R, RNI, Sunrise		
Completion Rig:		HAL - Blue UT, J-W	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:		Drill out plug		
Activities				
0400-0645		Rig up Hal-Frac, J-W WL.		
0645-0700		Safety Meeting-Review location hazards including , WHD, WL logging, crane operations, the use land guides while backing. Review incident reporting of property damage, & personnel injuries.Slips trips and falls,		
		Establish smoking area & Muster area.		
0700-0845		Frac stage 1.		
0845-1030		Perforate stage 2 (6,263' - 6,440') set FTFP @ 6464'.		
1030-1230		Frac stage 2.		
1230-1410		Perforate stage 3 (6,054' - 6,223') set FTFP @ 6246'.		
1410-1550		Frac stage 3.		
1550-1650		Perforate stage 4 (5,825' - 6,023') set FTFP @ 6038'.		
1650-1850		Frac stage 4.		
1850-1955		Perforate stage 5 (5544-5788). Set 5.5" FTFP @ 5807'.		
1955-2125		Frac stage 5.		
2125-2225		Perforate stage 6 (5151-5356). Set 5.5" FTFP @ 5418'.		
2225-2345		Frac stage 6.		
2345-2346		Rig down wellhead and swing over to TR_10-31-820. SICP 800#.		
Costs (\$):	Daily: 11,264	Cum: 75,094	AFE: 948,500	

Date: 02/25/2014				
Supervisor:		Scott,Duncan		
Work Objective:		W/O CTU	SSE: 2	
Contractors:		HES, J-W, R&R, RNI, Sunrise		
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472	
Upcoming Activity:		Drill out plug		
Activities				
2000-2230		Consolidate 500 bbl frac tanks, heat water for coil drill out.		
2230-2240		Safety Meeting-Review location hazards including , WHD,crane operations, the use land guides while backing		
		Review incident reporting of property damage, & personnel injuries.Slips trips and falls, Establish smoking area & Muster area.		
2240-0030		Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil		
		with water. Install coil connect. Pull test to 25,000# & pressure test to 2500 psi.		
Costs (\$):	Daily:	329,712	Cum: 404,806	
			AFE: 948,500	

Date: 02/26/2014			
Supervisor:		Scott/Ducan	
Work Objective:		Drill out plug	
Contractors:		IPS,RNI, Sunrise,QES,Rig1	
Completion Rig:		IPS CT 2"	Supervisor Phone: 307-350-8487/435-828-1472
Upcoming Activity:		Flow test well	
Activities			
2240-0030		Spot in and RU crane & coil tubing unit. NU. stack, and flow lines. Pick up injector head and NU. lub. Fill coil with water. Install coil connect. Pull test to 25,000# & pressure test to 2500 psi.	
0030-0100		Load coil with water. Break lubricator off 7-1/16" BOP. Make up QES BHA as follows: Coil Connector, Bi-Directional jar, MHA Dual Check Valves, 3/4" Ball Seat (back pressure valve) Hydraulic Disconnect, Dual Circ Sub, 5/8" Ball Seat, 8K Burst Disc, motor and 5 blade 4.625" mill. Reconnect lubricator. Function test motor in lubricator. Pressure up on top side of rams. Pressure test to 3000 psi. Bleed pressure to 1300 psi and open rams, 980 psi well pressure.	
0100-0230		RIH with mill and motor to plug @ 5418'. (Coil depth 5413').	
0230-0255		RIH with mill and motor to plug @ 5807'. (Coil depth 5802') Drill plug. 900 PSI.	
0310-0325		Pump 20 bbl. gel sweep. RIH with mill and motor to plug @ 6038'.(Coil depth 6033') Make 500' short trip. Drill plug.	
0325-0340		RIH with mill and motor to plug @ 6246'. (Coil depth 6237') Drill plug. 750 PSI.	
0340-0350		RIH with mill and motor to plug @ 6464'. (Coil depth 6457') Drill plug. 750 PSI.	
0350-0520		RIH to PBTD @ 6747'. Pump 20 bbl gel sweep, 10 bbl water spacer & 20 bbl gel sweep. Coil PBTD @ 6750'. Make 500' short trip and retag PBTD. POOH @ 50 ft/min for 30 min and then continue POOH. Close Bottom ram, SICP 950#.	
0520-0740		Swing coil over to the TR_10-31-820. NU Flow lines to flowback tank.	
0740-0741		Start Flow back. 680 psi, 14/64 ck.	
Costs (\$):	Daily:	40,466	Cum: 445,272
			AFE: 948,500

Date: 02/27/2014			
Supervisor:		Joe Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1, RNI.	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Flow test well	
Costs (\$):	Daily: 0	Cum: 445,272	AFE: 948,500

Date: 02/28/2014			
Supervisor:		Joe Duncan	
Work Objective:		Flow test well	
Contractors:		Rig 1, RNI	
Completion Rig:		(Missing)	Supervisor Phone: 435-828-1472
Upcoming Activity:		Turned over to Production Dept	
Costs (\$):	Daily:	12,608	Cum: 457,880
			AFE: 948,500

Date: 03/01/2014			
Supervisor:		Fletcher	
Work Objective:		Turned over to Production Dept	
Contractors:		(Missing)	
Completion Rig:		(Missing)	Supervisor Phone: 3036459812
Upcoming Activity:			
Costs (\$):	Daily: 0	Cum: 457,880	AFE: 948,500

Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	2/24/2014
Job End Date:	2/24/2014
State:	Utah
County:	Uintah
API Number:	43-047-53415-00-00
Operator Name:	Ultra Resources
Well Name and Number:	Three Rivers Federal 10-32-820
Longitude:	-109.65604000
Latitude:	40.14178000
Datum:	NAD27
Federal/Tribal Well:	NO
True Vertical Depth:	7,500
Total Base Water Volume (gal):	1,060,040
Total Base Non Water Volume:	0



Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
Fresh Water	Operator	Base Fluid					
			Fresh Water	7732-18-5	100.00000	90.42525	Density = 8.330
SAND - PREMIUM WHITE	Halliburton	Proppant					
			Crystalline silica, quartz	14808-60-7	100.00000	8.70510	
HYDROCHLORIC ACID 10-30%	Halliburton	Solvent					
			Hydrochloric acid	7647-01-0	30.00000	0.16497	
LoSurf-300D	Halliburton	Non-ionic Surfactant					
			Ethanol	64-17-5	60.00000	0.04597	
			Heavy aromatic petroleum naphtha	64742-94-5	30.00000	0.02299	
			Naphthalene	91-20-3	5.00000	0.00383	
			Poly(oxy-1,2-ethanediyl), alpha-(4-nonylphenyl)-omega-hydroxy-, branched	127087-87-0	5.00000	0.00383	
			1,2,4 Trimethylbenzene	95-63-6	1.00000	0.00077	
WG-36 GELLING AGENT	Halliburton	Gelling Agent					
			Guar gum	9000-30-0	100.00000	0.05011	
BC-140	Halliburton	Crosslinker					
			Monoethanolamine borate	26038-87-9	60.00000	0.02740	

			Ethylene glycol	107-21-1	30.00000	0.01370	
Cla-Web	Halliburton	Additive					
			Ammonium salt	Confidential	60.00000	0.02887	
MC MX 2-2822	Multi-Chem	Scale Inhibitor					
			Phosphonate of a Diamine, Sodium Salt	Proprietary	30.00000	0.01236	
			Methyl alcohol	67-56-1	30.00000	0.01236	
FE-1A ACIDIZING COMPOSITION	Halliburton	Additive					
			Acetic anhydride	108-24-7	100.00000	0.00551	
			Acetic acid	64-19-7	60.00000	0.00330	
FR-66	Halliburton	Friction Reducer					
			Hydrotreated light petroleum distillate	64742-47-8	30.00000	0.00814	
MC B-8614	Multi-Chem	Biocide					
			Glutaraldehyde	111-30-8	30.00000	0.00608	
			Alkyl (C12-16) dimethylbenzylammonium chloride	68424-85-1	5.00000	0.00101	
OPTIFLO-HTE	Halliburton	Breaker					
			Walnut hulls	NA	100.00000	0.00267	
			Crystalline silica, quartz	14808-60-7	30.00000	0.00080	
SP BREAKER	Halliburton	Breaker					
			Sodium persulfate	7775-27-1	100.00000	0.00142	
HAI-404M	Halliburton	Corrosion Inhibitor					
			Isopropanol	67-63-0	30.00000	0.00030	
			Aldehyde	Confidential	30.00000	0.00030	
			Methanol	67-56-1	30.00000	0.00030	
			Quaternary ammonium salt	Confidential	10.00000	0.00010	
			1-(Benzyl)quinolinium chloride	15619-48-4	10.00000	0.00010	
Ingredients shown above are subject to 29 CFR 1910.1200(i) and appear on Material Safety Data Sheets (MSDS). Ingredients shown below are Non-MSDS.							
		Other Ingredient(s)					
			Water	7732-18-5		0.63939	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.02299	
		Other Ingredient(s)					
			Polyacrylamide copolymer	Confidential		0.00814	
		Other Ingredient(s)					
			Oxyalkylated phenolic resin	Confidential		0.00766	
		Other Ingredient(s)					
			Sodium chloride	7647-14-5		0.00376	
		Other Ingredient(s)					
			Bentonite, benzyl(hydrogenated tallow alkyl) dimethylammonium stearate complex	121888-68-4		0.00251	
		Other Ingredient(s)					
			Quaternary amine	Confidential		0.00241	

	Other Ingredient(s)					
		Alcohols, C12-16, ethoxylated	68551-12-2		0.00146	
	Other Ingredient(s)					
		Fatty acid tall oil amide	Confidential		0.00136	
	Other Ingredient(s)					
		Ammonium chloride	12125-02-9		0.00136	
	Other Ingredient(s)					
		Cured acrylic resin	Confidential		0.00080	
	Other Ingredient(s)					
		Silica gel	112926-00-8		0.00050	
	Other Ingredient(s)					
		Surfactant mixture	Confidential		0.00050	
	Other Ingredient(s)					
		Surfactant mixture	Confidential		0.00050	
	Other Ingredient(s)					
		Quaternary amine	Confidential		0.00048	
	Other Ingredient(s)					
		Naphthenic acid ethoxylate	68410-62-8		0.00030	
	Other Ingredient(s)					
		Sorbitan monooleate polyoxyethylene derivative	9005-65-6		0.00027	
	Other Ingredient(s)					
		Sorbitan, mono-9- octadecenoate, (Z)	1338-43-8		0.00027	
	Other Ingredient(s)					
		Enzyme	Confidential		0.00013	
	Other Ingredient(s)					
		Fatty acids, tall oil	Confidential		0.00010	
	Other Ingredient(s)					
		Polyethoxylated fatty amine salt	61791-26-2		0.00010	
	Other Ingredient(s)					
		Ethoxylated amine	Confidential		0.00005	
	Other Ingredient(s)					
		Crystalline Silica, Quartz	14808-60-7		0.00005	
	Other Ingredient(s)					
		Amine salts	Confidential		0.00005	
	Other Ingredient(s)					
		Quaternary amine	Confidential		0.00005	
	Other Ingredient(s)					
		Amine salts	Confidential		0.00005	
	Other Ingredient(s)					
		Methanol	67-56-1		0.00003	
	Other Ingredient(s)					
		Cured acrylic resin	Confidential		0.00003	
	Other Ingredient(s)					
		C.I. Pigment Red 5	6410-41-9		0.00003	

		Other Ingredient(s)					
			Ammonium phosphate	7722-76-1		0.00001	
		Other Ingredient(s)					
			Sodium iodide	7681-82-5		0.00001	
		Other Ingredient(s)					
			Phosphoric Acid	7664-38-2		0.00000	
		Other Ingredient(s)					
			Sodium sulfate	7757-82-6		0.00000	

* Total Water Volume sources may include fresh water, produced water, and/or recycled water

** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided.

Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

Simulation Design Worksheet

Company Ultra Petroleum
Formation Green River
Perfs 6481 - 6638

Three Rivers 10-32-820
Zone 1 Temperature 168
Fluid System: laFrac 140 (13) Hybrid

API 43-047-53415
°F

Liquid Additives -----

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2022 Scale Inh.	BC-140 Crosslinker	Optifo-HTE Breaker	SP Breaker	FR-66 Frit. Red
		(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(ft-min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	748			17.8	2.8	1893	0:06:22	1:12:34		1.00	0.50	0.20					0.50
2	15% HCl Acid	1000			23.8	7.4	2165	0:03:13	1:06:13									
3	Pad	41407			985.9	50.3	2968	0:19:36	1:03:00		1.00	0.50	0.20	0.63				0.50
4	0.35#/gal 20/40 White	60767	0.35	21230	1469.7	60.9	3118	0:24:08	0:43:24	18.00	1.00	0.50	0.20	0.63	1.80	1.00	0.50	0.50
5	0.35#/gal 20/40 White	5099	0.35	1790	123.3	60.8	3323	0:02:02	0:19:16	18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	
6	Pad	2516			59.9	60.7	3388	0:00:59	0:17:14	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	12687	1.97	25000	329.0	60.6	3239	0:05:26	0:16:15	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	7224	3.98	28770	203.0	60.5	2956	0:03:21	0:10:49	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
9	6.0 #/gal 20/40 White	6433	4.36	28060	183.4	60.4	2788	0:03:02	0:07:28	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
10	Flush (+3 bbls)	6486			154.7	35.0	2345	0:04:25	0:04:25		1.00	0.50	0.20		1.80	1.00	0.50	0.50

104,850 3550.5

15% HCl Acid:	1,000	gal
Slickwater:	109,418	gal
18# DeltaFrac 140 (14):	33,959	gal
Total Fluid:	144,377	gal
Total Slurry:	149,121	gal
20/40 White:	104,850	lbs
Total Proppant:	104,850	lbs

Used 611.3
% diff -11%
Prime
Total

45.9

Average Rate

TOP PERF	6,481
BOTTOM PERF	6,638
MID PERF	
BHT	

BHT GRAD [°F/100-ft (+60°)]

43-047-53415

S:10 / T:8S / R:20E

Three Rivers 10-32-820

Ultra Petroleum

Green River

18# DeltaFrac 140 (13) Hybrid

February 25, 2014

8.33

901136378

Utah, UT

Zone 1

API #

AFE#

Sec / Twp / Rng.

Well Name

Company

Formation

Fluid Systems

Date

Base Fluid, lb/gal

Sales Order #

County and State

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
6481	6482	3	3
6494	6495	3	3
6516	6517	3	3
6523	6524	3	3
6541	6542	3	3
6556	6557	3	3
6565	6566	3	3
6580	6581	3	3
6604	6605	3	3
6626	6628	3	6
6636	6638	3	6

Start Time:	7:30 AM
End Time:	8:41 AM
Customer:	Joe Duncan

Simulation Design Worksheet

Company Ultra Petroleum
Formation Green River
Perfs 6263 - 6440

Three Rivers 10-32-820
Zone 2
Fluid System: IaFrac 140 (13) Hybrid

API 43-047-53415
Temperature 165 °F

Liquid Additives -----

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gal	LoSurf-300D Surfactant	CLA-Web Clay Control	B-9514 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	Fridt. Red
	(gal)	(gal)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(h:min:sec)	(h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	186			4.4	11.6	1001	0:00:23	1:38:18		1.00	0.50	0.20					0.50
2	15% HCl Acid	1000			23.8	17.1	1911	0:01:24	1:37:55									
3	Pad	67548			1608.3	56.9	2492	0:28:16	1:36:32		1.00	0.50	0.20	0.35				0.38
4	0.35#/gal 20/40 White	102793	0.35	35940	2486.2	60.5	2824	0:41:06	1:08:16		1.00	0.50	0.20	0.35				0.30
5	0.35#/gal 20/40 White	5077	0.35	1770	122.8	60.6	2905	0:02:02	0:27:10	18.00	1.00	0.50	0.20	2.00	1.80	1.00	0.50	
6	Pad	7171			170.7	60.6	3060	0:02:49	0:25:08	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	20956	1.98	41510	543.7	60.4	2907	0:09:00	0:22:19	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	11796	4.00	47230	331.7	60.4	2627	0:05:30	0:13:19	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
9	6.0 #/gal 20/40 White	9729	4.86	47300	282.6	60.3	2504	0:04:41	0:07:50	18.00	1.00	0.50	0.20		1.80	1.00	0.50	
10	Flush (+3 bbls)	6348			151.1	48.1	2337	0:03:09	0:03:09		1.00	0.50	0.20		1.80	1.00	0.50	
12	Growler Tub Variance	2000			47.6					50.00								0.30

15% HCl Acid:	1,000	gal
Slickwater:	176,875	gal
18# DeltaFrac 140 (14):	54,729	gal
Total Fluid:	232,604	gal
Total Slurry:	242,466	gal
20/40 White:	173,750	lbs
Total Proppant:	173,750	lbs

Used	1085.1	231.6	115.8	46.3	80.0	98.5	54.7	27.4	58.5
% diff	1105	232	117	48	75	105	55	28	62
Prime	2%		1%	4%	-6%	7%			6%
Total	1105	232	117	48	75	105	55	28	62

TOP PERF	6.263
BOTTOM PERF	6.440
MID PERF	6.350
BHT	6.350

BHT GRAD [°F/100-ft (+60°)]

43-047-53415

S:10 / T:8S / R:20E

Three Rivers 10-32-820

Ultra Petroleum

Green River

18# DeltaFrac 140 (13) Hybrid

February 24, 2014

8.33

901136378

Utah, UT

Zone 2

API #

AFE#

Sec. / Twp. / Rng.

Well Name

Company

Formation

Fluid Systems

Date

Base Fluid, lb/gal

Sales Order #

County and State

Total Perfs: 39		
Top Perf	Bottom Perf	# of shots
6263	6264	3
6274	6275	3
6300	6301	3
6309	6310	3
6342	6343	3
6351	6352	3
6378	6379	3
6390	6391	3
6402	6403	3
6412	6413	3
6425	6426	3
6438	6440	3

Start Time:	10:50 AM
End Time:	12:28 PM
Customer:	Joe Duncan

Company Ultra Petroleum
Formation Green River
Perfs 6054 - 6223

Three Rivers 10-32-820
Zone 3
Fluid System: IaFrac 140 (13) Hybrid

API 43-047-53415
°F 161

Liquid Additives -----

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Pump Time	Stage	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX 2-2822 Scale Inh	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker	FR-66 Frit, Red
1	Load & Break	214	(ppg)		5.1	5.1	1720	0:01:00	1:10:39	1:10:39	(ppt)	1.00	0.50	0.20					0.30
2	15% HCl Acid	1000			23.8	16.2	2122	0:01:28	1:09:39	1:09:39									
3	Pad	48559			1156.2	57.9	2494	0:19:58	1:08:10	1:08:10		1.00	0.50	0.20	0.53				0.30
4	0.35#/gal 20/40 White	71297	0.35	24890	1724.4	61.4	2496	0:28:05	0:48:12	0:48:12	18.00	1.00	0.50	0.20	0.53	1.80	1.00	0.50	0.30
5	0.35#/gal 20/40 White	5065	0.35	1770	122.5	61.4	2525	0:02:00	0:20:07	0:20:07	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
6	Pad	1019			24.3	61.3	2512	0:00:24	0:18:08	0:18:08	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	14710	1.98	29180	381.7	61.2	2481	0:06:14	0:17:44	0:17:44	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
8	4.0 #/gal 20/40 White	8373	3.99	33420	235.4	61.2	2332	0:03:51	0:11:30	0:11:30	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
9	6.0 #/gal 20/40 White	7483	4.52	33900	214.9	58.2	2126	0:03:42	0:07:39	0:07:39	18.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
10	Flush (+3 bbls)	6080			144.8	36.5	2046	0:03:57	0:03:57	0:03:57	18.00	1.00	0.50	0.20		1.80	1.00	0.50	0.30

123,160	4032.9	Used	659.9	162.8	81.4	32.5	80.0	66.0	36.7	18.3	37.8
		% diff	760	162	82	34	60	60	36	19	39
		Prime	15%			4%	-25%	-9%			3%
		Total	760	162	82	34	60	60	36	19	39

15% HCl Acid:	1,000	gal
Slickwater:	126,150	gal
18# DeltaFrac 140 (14):	36,660	gal
Total Fluid:	163,810	gal
Total Slurry:	169,383	gal
20/40 White:	123,160	lbs
Total Proppant:	123,160	lbs

TOP PERF	6054
BOTTOM PERF	6223

MID PERF
BHT

BHT GRAD [°F/100-ft (+60°)]

43-047-53415

S:10 / T:8S / R:20E

Three Rivers 10-32-820

Ultra Petroleum

Green River

18# DeltaFrac 140 (13) Hybrid

February 25, 2014

8.33

901136378

Uintah, UT

Zone 3

API #

AFE#

Sec. / Twp. / Rng.

Well Name

Company

Formation

Fluid Systems

Date

Base Fluid, lb/gal

Sales Order #

County and State

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
6054	6055	3	3
6060	6061	3	3
6071	6072	3	3
6095	6096	3	3
6123	6124	3	3
6141	6142	3	3
6152	6153	3	3
6163	6164	3	3
6172	6173	3	3
6183	6184	3	3
6203	6204	3	3
6221	6223	3	6

Start Time:	2:36 PM
End Time:	3:48 PM
Customer:	Joe Duncan

Simulation Design Worksheet

Company Ultra Petroleum
Formation Green River
Perfs 5825 - 6023

Three Rivers 10-32-820
Zone 4
Fluid System: laFrac 140 (11) Hybrid

API 43-047-53415
158 °F

Liquid Additives -

Stage	Fluid	Fluid	Prop Conc	Prop Total	Slurry Vol	Slurry Rate	Treating Pressure	Stage Pump Time	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2822 Scale Inh	BC-140 Crosslinker	Optiflo-HTE Breaker	SP Breaker	FR-66 Fric. Red
1	Load & Break	1004	(ppg)		23.9	5.9	1826	0.04:03	1:37:39	(ppt)	1.00	0.50	0.20					0.30
2	15% HCl Acid	1000			23.8	9.8	2244	0.02:26	1:33:36									
3	Pad	5306			1274.0	55.1	2883	0.23:07	1:31:10		1.00	0.50	0.20	0.42				0.30
4	0.5#/gal 20/40 White	85363	0.50	43100	2078.9	58.5	2869	0.35:31	1:08:03		1.00	0.50	0.20	0.42				0.47
4B	0.5#/gal 20/40 White	5000	0.50	2500	121.7	55.0	3074	0.02:13	0:32:32		1.00	0.50	0.20	2.00				0.30
5	0.5#/gal 20/40 White	15334	0.50	7700	373.4	54.7	3249	0.06:49	0:30:19	16.00	1.00	0.50	0.20	0.25	1.80	1.00	0.50	
7	2.0 #/gal 20/40 White	18847	1.43	27000	477.8	56.4	3287	0.08:28	0:23:30	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	11872	3.87	46000	332.2	60.0	3088	0.05:32	0:15:02	25.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
9	6.0 #/gal 20/40 White	8861	4.65	41200	255.4	60.0	2848	0.04:15	0:09:30	25.00	1.00	0.50	0.20		1.60	1.00	0.50	
10	Flush (+3 bbls)	5834			138.9	26.5	1842	0.05:15	0:05:15		1.00	0.50	0.20					0.30

15% HCl Acid:	1,000	gal
Slickwater:	150,707	gal
16# DeltaFrac 140:	54,914	gal
Total Fluid:	206,621	gal
Total Slurry:	214,200	gal
20/40 White:	167,500	lbs
Total Proppant:	167,500	lbs

Used	1065.2	205.6	102.8	41.1	80.0	90.9	54.9	27.5	59.7
% diff	1090	201	106	42	95	85	55	28	48
Prime	2%	-2%	3%		19%	-7%			-20%
Total	1090	201	106	42	95	85	55	28	48

TOP PERF	5.825
BOTTOM PERF	6.023
MID PERF	
BHT	

BHT GRAD [°F/100-ft (+60°)]

43-047-53415

API #

AFE#

Sec. / Twp. / Rng. S:10 / T:8S / R:20E

Well Name Three Rivers 10-32-820

Company Ultra Petroleum

Formation Green River

Fluid Systems 16# DeltaFrac 140 (11) Hybrid

Date February 25, 2014

Base Fluid, lb/gal 8.33

Sales Order # 901136378

County and State Uintah, UT

Zone 4

Total Perfs: 39			
Top Perf	Bottom Perf	SPF	# of shots
5825	5826	3	3
5841	5842	3	3
5863	5864	3	3
5878	5879	3	3
5895	5896	3	3
5945	5946	3	3
5954	5955	3	3
5961	5962	3	3
5971	5972	3	3
5987	5988	3	3
6002	6003	3	3
6021	6023	3	6

Start Time:	5:10 PM
End Time:	6:45 PM
Customer:	Jeff Scott

Stimulation Design Worksheet

Company Ultra Petroleum
Formation Green River
Perfs 5544 - 5788
Three Rivers 10-32-820
Zone 5
Fluid System: aFrac 140 (11) Hybrid
API 43-047-53415
Temperature 153
°F

Liquid Additives

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Treating Pressure	Pump Time	Exposure Time	WG-36 Gal	LeSurf-300D Surfactant	CLA-Web Clay Control	B-8614 Biocide	MX-2-2822 Scale Inh.	BC-140 Crosslinker	Optifo-HTE Breaker	SP Breaker	FR-56 Fric. Red
	(gal)	(bbls)	(ppg)	(lbs)	(bbls)	(bpm)	(psi)	(hr:min:sec)	(hr:min:sec)	(ppg)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)	(gal)
1	Load & Break	521			12.4	2272.0	10	0:00:00	1:12:21		1.00	0.50	0.20					0.30
2	15% HCl Acid	1000			23.8	10.2	2743	0:02:21	1:12:21									
3	Pad	45122			1074.3	60.2	2779	0:17:50	1:10:00		1.00	0.50	0.20	0.55				0.30
4	0.5#/gal 20/40 White	68855	0.49	33900	1671.2	58.1	3326	0:28:46	0:52:10		1.00	0.50	0.20	0.55				0.30
4B	0.5#/gal 20/40 White	6232	0.50	3100	151.7	60.1	2809	0:02:32	0:23:24	16.00	1.00	0.50	0.20	2.00	1.60	1.00	0.50	
5	0.5#/gal 20/40 White	5052	0.49	2500	123.0	58.3	3326	0:02:07	0:20:53	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
8	2.0 #/gal 20/40 White	15714	2.02	31700	408.3	58.5	3195	0:06:59	0:18:46	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
9	4.0 #/gal 20/40 White	8945	3.97	35500	251.2	59.6	2963	0:04:13	0:11:47	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
10	6.0 #/gal 20/40 White	7729	4.66	36000	222.8	59.9	2776	0:03:43	0:07:34	16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
12	Flush (+3 bbls)	5608			133.5	34.6	2262	0:03:51	0:03:51		1.00	0.50	0.20		1.60	1.00	0.50	0.30

142,700 4072.3

Used 698.8
% diff 16%
Prime
Total 810

82.2 32.7
67 33
-19%
63 45
-10%
22 40
11%

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Company	Ultra Petroleum	Three Rivers 10-32-820	API
Formation	Green River	Zone 6	Temperature 147 °F
Perfs	5151 - 5356	Fluid System: laFrac 140 (11) Hybrid	

Liquid Additives -

Stage	Fluid	Fluid	Prop Conc	Prop	Slurry Vol	Slurry Rate	Slurry	Treating	Stage	Exposure Time	WG-36 Gel	LoSurf-300D Surfactant	CLA-Web Clay	B-8614 Biocide	MX 2-2822 Scale Inh.	BC-140 Crosslinker	OptiFlo-HTE Breaker	SP Breaker	FR-66 Frict. Red
		(gal)	(ppg)	(lbs)	(bbls)	(bbls)	(bbls)	Pressure (psi)	Pump Time (h:min:sec)	Time (h:min:sec)	(ppt)	(gpt)	(gpt)	(gpt)	(gpt)	(gpt)	(ppt)	(ppt)	(gpt)
1	Load & Break	736			17.5	6.5	1076	0:02:42	1:10:22			1.00	0.50	0.20					0.30
2	15% HCl Acid	1000			23.8	10.1	1415	0:02:22	1:07:40										
3	Pad	43674			1039.9	57.3	2547	0:18:10	1:05:19			1.00	0.50	0.20	0.57				0.30
4	0.5#/gal 20/40 White	66440	0.50	33100	1617.6	60.7	2469	0:26:40	0:47:09			1.00	0.50	0.20	0.57				0.50
4B	0.5#/gal 20/40 White	5874	0.51	3000	143.1	60.6	2407	0:02:22	0:20:29			1.00	0.50	0.20	2.00	1.80	1.00	0.50	
5	0.5#/gal 20/40 White	5030	0.50	2500	122.5	60.6	2407	0:02:01	0:18:08		16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
6	Pad	274	0.36	100	6.6	61.0	2554	0:00:07	0:16:06		16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
7	2.0 #/gal 20/40 White	15210	1.99	30300	394.8	60.9	2477	0:06:29	0:16:00		16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
8	4.0 #/gal 20/40 White	8673	3.99	34600	243.8	61.0	2316	0:04:00	0:09:31		16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
9	6.0 #/gal 20/40 White	7365	4.68	34500	212.5	61.0	2202	0:03:29	0:05:31		16.00	1.00	0.50	0.20	0.25	1.60	1.00	0.50	
10	Flush (+3 bbls)	5200			123.8	61.0	2256	0:02:02	0:02:02			1.00	0.50	0.20		1.60	1.00	0.50	0.30

[illegible][illegible]

Start Time:	10:37 PM
End Time:	11:47 PM
Customer:	Jeff Scott

API #	43-047-53415
AFE#	
Sec. / Twp. / Rng.	S:10 / T:85 / R:20E
Well Name	Three Rivers 10-32-820
Company	Ultra Petroleum
Formation	Green River
Fluid Systems	16# DeltaFrac 140 ("1) Hybrid
Date	February 25, 2014
Base Fluid, lb/gal	8.33
Sales Order #	901136378
County and State	Utiah, UT
Zone 6	